THERGY AND MINERALS DEPART						
NO. OF COPILO RECEIVED 2	OIL CONSE	RVATI	ON DIVIS	SION		
DISTRIBUTION	P.	O. BOX 20	88	RECEIVED		Form C-103 Revised 10-1-78
SANTA FE	SANTA FE	, NEW ME	XICO 875	01		
FILE	V		NÉ	N 21 1980	Sa. Indicute Type	
U.S.G.S.	· · · · · · · · · · · · · · · ·		390		State X	For
OPERATOR 1	Amended	l Report	4	ينې کې کې د د د د د د د د	5. State Off & Gas	s Lease No.
			AK	ESIA, OFFICE	L-4864	anninn
SUN	NDRY NOTICES AND REPOR	TS ON WE	LS DIFFERENT			
100 NOT USE THIS FORM FUR USE "APPL	ICATION FOR PERMIT -** (FORM C-101) FOR SUCH PAG	POSALS.)		7. Unit Agreemen	l Name
well well with	OTHER-				8. Farm or Lease	
Amoco Production Company					State IW	Contra
Address of Operator					9. Well No.	
P. O. Box 68 Hobbs, NM 88240					1	
Location of Well					10, Field and Po	
1	Dark Canyon	Penn -				
	1980 FEET FROM THE				())))))))))))))))))))))))))))))))))))	
WestLINE, S	SECTION 30 TOWNSHIP	23 - S	RANGE	25-E NMPM		
					12. County	<i>\}}}}????</i>
15. Elevation (Show whether DF, RT, GR, etc.) 3867.95' RDB					Eddy	
	ck Appropriate Box To Ind	icate Natu	re of Notic	e, Report or Ut	her Data T REPORT OF:	
NOTICE O	F INTENTION TO:			SUBSEQUEN	T REPORT OF.	
. –	PLUG AND ABAN		MEDIAL WORK		ALTER	ING CASING
HERFORM REMEDIAL WORK	PLUC AND ABAN		MMENCE DRILLI	NG OPHS.	PLUG	ND ABANDONMENT
TEMPORARILY ABANDON	CHANGE PLANS		SING TEST AND	CEMENT JOB		_
PULL OR ALTER CASING	-		OTHER			[]
0THER						
	ed Operations (Clearly state all peri	tinent details	and give perti	nent dates, includin	estimated date of	starting any proposed
Describe Proposed or Complet work) SEE RULE 1103.	ed Operations (Clearly state all per	rinem actures		-		
1100 SX Lite ce) of 2172' and ran 36#	K-55 9-5	5/8" casir	ng set at 217	2'. Cemente	ed with
	ement (with 10# Gilson	- + 10.00	10 1/4# F	ocele/SX) ar	a 250 SX Cia	
comont (with 29	% CACL.) Plugged down	at 12:30) a.m. 9-3	ocele/SX) ar 30-80. Circu	lated 125 SX	WOC
cement (with 2% 18 hr. Tested	% CACL.) Plugged down casing with 1500# for	at 12:30) a.m. 9-3	ocele/SX) ar 30-80. Circu	lated 125 SX	WOC
comont (with 29	% CACL.) Plugged down casing with 1500# for	at 12:30) a.m. 9-3	ocele/SX) ar 30-80. Circu	lated 125 SX	WOC
cement (with 2% 18 hr. Tested	% CACL.) Plugged down casing with 1500# for	at 12:30) a.m. 9-3	ocele/SX) ar 30-80. Circu	lated 125 SX	WOC
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cement (with 2% 18 hr. Tested	% CACL.) Plugged down casing with 1500# for	at 12:30) a.m. 9-3	ocele/SX) ar 30-80. Circu	lated 125 SX	WOC
cement (with 2% 18 hr. Tested	% CACL.) Plugged down casing with 1500# for	at 12:30) a.m. 9-3	ocele/SX) ar 30-80. Circu	lated 125 SX	WOC
cement (with 2% 18 hr. Tested	% CACL.) Plugged down casing with 1500# for ng.	at 12:30 30 min.	Ja.m. 9-	ocele/SX) ar 30-80. Circu Reduced ho	a 250 SX CTa lated 125 SX le to 8-3/4	WOC
cement (with 2% 18 hr. Tested	% CACL.) Plugged down casing with 1500# for	at 12:30 30 min.) a.m. 9-3	ocele/SX) ar 30-80. Circu	a 250 SX CTa lated 125 SX le to 8-3/4	WOC
cement (with 2% 18 hr. Tested resumed drillin 0+4-NMOCD, A	% CACL.) Plugged down casing with 1500# for ng. 1-Hou 1-Sus	at 12:30 30 min.] a.m. 9- Test OK	1-W. Staffor	a 250 SX CTa lated 125 SX le to 8-3/4	WOC
cement (with 2% 18 hr. Tested resumed drillin 0+4-NMOCD, A	% CACL.) Plugged down casing with 1500# for ng. 1-Hou 1-Sus	at 12:30 30 min.] a.m. 9- Test OK	1-W. Staffor	a 250 SX CTa lated 125 SX le to 8-3/4	WOC
cement (with 2% 18 hr. Tested resumed drillin 0+4-NMOCD, A	% CACL.) Plugged down casing with 1500# for ng.	at 12:30 30 min. p] a.m. 9- Test OK]-LBG	1-W. Staffor	nd 250 SX CTa lated 125 SX le to 8-3/4	And And
cement (with 2% 18 hr. Tested resumed drillin 0+4-NMOCD, A	% CACL.) Plugged down casing with 1500# for ng. 1-Hou 1-Sus	at 12:30 30 min. p] a.m. 9- Test OK]-LBG	1-W. Staffor	nd 250 SX CTa lated 125 SX le to 8-3/4	WOC
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cement (with 2% 18 hr. Tested resumed drillir 0+4-NMOCD, A	& CACL.) Plugged down casing with 1500# for ng. 1-Hou 1-Sus Mion above is true and complete to Messet ,	at 12:30 30 min. p the bost of m] a.m. 9- Test OK]-LBG <u>w knowledge a</u> ssist. Ad	1-W. Staffor	a 250 SX CTa lated 125 Sy le to 8-3/4' rd, Hou 1	And And