

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

FEB 02 1981

C. C. D.
ARTECIA, OFFICE

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Free <input type="checkbox"/>
5. State Oil & Gas Lease No.	L-4864

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator Amoco Production Company /		
Address of Operator P. O. Box 68 Hobbs, NM 88240		
Location of Well UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>30</u> TOWNSHIP <u>23-S</u> RANGE <u>25-E</u> NMPM.		

7. Unit Agreement Name	
8. Farm or Lease Name	State IW Com.
9. Well No.	1
10. Field and Pool, or Wildcat	Dark Canyon Penn Morrow

15. Elevation (Show whether DF, RT, GR, etc.)

3867.95' RDB

12. County
Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
REPAIR OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perforate and acidize

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 11-30-80. Perforate Morrow intervals 10400'-10411' and 10419'-10423' with 4 JSPF. Acidized with 2500 gal. 7-1/2% MS acid and additives. Swabbed 2 days and recovered no oil with 3-4' flare. Ran gamma ray correlation log from 9500'-10750'. Set a cast iron bridge plug at 10392'. Perforate 10357'-10364', and 10372'-10384' with 4 JSPF. Swab tested 8 days and recovered 404 BW with no oil or gas. Set a cast iron bridge plug at 10340'. Perforated Morrow intervals 10283'-10290' and 10318'-10330' with 4 JSPF. Currently swab testing.

0+4-NMOCD, A 1-Hou 1-Susp 1-W. Stafford, Hou 1-GLF

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Gerald L. Foster TITLE Admin. Analyst DATE 1-29-81

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE FEB 06 1981

CONDITIONS OF APPROVAL, IF ANY: