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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL ☒ GAS ☒
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-111
Effective 1-1-65

JUL 01 1981

O. C. D.

ARTESIA OFFICE

Operator Amoco Production Company /	
Address P. O. Box 68 · Hobbs, NM 88240	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	Change In Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐
Recompletion ☐	Deviation survey attached
Change In Ownership ☐	

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name State IW Com.	Well No. 1	Pool Name, including Formation Dark Canyon Penn Morrow	Kind of Lease State, Federal or Fee	Lease No. L-4864
Location Unit Letter L ; 1980 Feet From The South Line and 660 Feet From The West Line of Section 30 Township 23-S Range 25-E , NMFM, Eddy County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
The Permian Corporation	P. O. Box 1183, Houston, TX
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P. O. Box 1492, El Paso, TX 79978
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	2 30 23 25 No Yes 6-30-81

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 9-14-80	Date Compl. Ready to Prod. 4-15-81	Total Depth 10870'	P.B.T.D. 10346'					
Elevations (DF, RKB, RT, GR, etc.) 3867.95' RDB	Name of Producing Formation Morrow	Top Oil/Gas Pay 10122'	Tubing Depth 10052					
Perforations 10122'-10176'			Depth Casing Shoe 10870					

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	405'	400 SX Class C
12-1/4" 12 1/2	9-5/8"	2172'	1100 SX Lite, 250 SX Class C
8-3/4"	5-1/2"	10870'	550 SX Class H
	2 3/8"	10052	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed 102 allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
		ID-3 RT/PER 7-10-81	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 976	Length of Test 24 hrs.	Dbls. Condensate/MMCF 1	Gravity of Condensate
Testing Method (pilot, back pr.) Flowing	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size 15/64

CERTIFICATE OF COMPLIANCE 0+4-NMCD, A
1-Hou 1-Susp 1-W. Stafford, Hou 1-GPM

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Greg Mitchell
(Signature)
Admin. Analyst
(Title)
6-30-81
(Date)

OIL CONSERVATION COMMISSION

APPROVED JUL 7 1981, 19
BY W. A. Gressett
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All portions of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.