

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED

FEB 25 1983

O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-7

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	L-4864	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG A WELL TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name State IW
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of well UNIT LETTER L, 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 30, TOWNSHIP 23-S, RANGE 25-E, N.M.P.M.	10. Field and Pool, or wildcat Und. Eddy Atoka
11. Elevation (Show whether DF, RT, GR, etc.) 3867.95' RDB	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER change zones

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

Moved in service unit 2-2-83. Killed well, release packer and pulled tubing and packer. Ran cast iron bridge plug and set at 10000'. Pressure tested to 500 psi and capped with 35' of cement. Perforate Atoka intervals 9744'-53', 9819'-29', 9851'-55', and 9910'-19' with 2 SPF. Ran tailpipe, packer and tubing. Tailpipe landed at 9670' and packer set at 9574'. Removed BOP and installed tree. Swabbed 8 hrs. and recovered 39 BLW and slight show of gas. Ran base log and acidized with 5000 gal 15% HCL acid and 140 balls. Tagged acid with radioactive material. Flushed with 47 bbls 2% KCL water. Ran tracer log. Swabbed 22 hrs. and recovered 106 BLW. Shut well in and MOSU. Hooked up test equipment and began flow test. Flow tested 5 days and recovered 0 BC, 18 BW, 393 MCF. Last 24 hrs. recovered 0 BC, 2 BW, 64 MCF. Continuing flow test.

0+4-NMOCD,A 1-HOU 1-W. Stafford, HOU 1-CMH

Test ID-2
10-28-83
P.A. Morrow

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Lanning TITLE Assist. Admin. Analyst DATE 2-23-83

APPROVED BY Leslie A. Clements TITLE Supervisor District II DATE MAR 01 1983

CONDITIONS OF APPROVAL, IF ANY: