ENERGY AND MIN PALS DEPARTMENT

AGY AND MIN TAKES DE	- את	Insici
DISTRIBUTION	T	
BANTAFE	10	
FILE	12	12
U.3.G.3.		<u> </u>
LAND OFFICE		ــــــــــــــــــــــــــــــــــــ
08484703		ì

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

Form C-103

DISTRIBUTION P. O. BOX 20	MAD 1 7 1000	Revised 10-1
SANTA FE, NEW ME	EXICO 8 HAR 17 1983	Su. Indicate Type of Leuse
rice VV	0.65	State X Fee
U.S.G.S.	O. C. D.	o. state OH & Gas Lease No.
DEBATON L	ARTESIA, OFFICE	L-4864
- Lander - L		
SUNDRY NOTICES AND REPORTS ON WE	LLS	
(DO NOT USE THIS FORMS FOR PROPOSELS TO CHILL ON TO BLEFT OF TUCH PO	(00034(3.)	7. Unit Agreement Nume
1.		
OIL GAS WELL Y OTHER-		8. Farm of Lease Hame
2. Name of Operator	·	State IW
Amoco Production Company		g. Well No.
1. Address of Operator		1
P. O. Box 68, Hobbs, New Mexico 88240		10. Field and Pool, or Widest
4. Lucation of Well	660	Und. Eddy Atoka
UNIT LETTER L 1980 PEET PROM THE SOUTH	LINE AND	
West Line, SECTION 30 TOWNSHIP 23-S	25-E	
THE West LINE, SECTION TOWNSHIP	RANGE	VIIIIIIIIIIIII
TTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTT	RT. GR. etc.)	12. County
3867.95' F	lDB	Eddy
Marie	rure of Morice, Report or C	ther Data
Check Appropriate Box 10 Indicate Na	SUBSEQUE	NT REPORT OF:
NOTICE OF INTENTION TO:		
PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
PERFORM REMEDIAL WORK	COMMENCE DRILLING OPHS.	PLUG AND ABAHDOHMENT
TEMPORARILY AJAHOOM	CASING TEST AND CEMENT JOB	
PULL OR ALTER CASING	OTHER	
	`	
OTHER	dates toolwi	ing estimated date of starting any prop
17. Describe Proposed or Completed Operations (Clearly state all pertinent deta	is, and give pertinent dates, meta-	
17. Describe Proposed or Completed Operations (Clearly state at personnel work) see RULE 1703. Flow tested for 8 days and recovered 3 BC, 18 B	LW, 3 BW, and 449 mcf.	Last 24 IIrs. recovered
Flow tested for 8 days and recovered 3 BC, 18 B O BF and 44 MCF. Moved in swab unit 3-2-83 and recovered 3 BC, 18 B O BF and 44 MCF.	swabbed 9.5 hrs. and	recovered o bo, 25 ben,
O BF and 44 MCF. Moved in swab unit 3-2-83 and and 10 BW. Moved out service unit 3-3-83 and r	eturned well to flow t	est. Flowed 70 m3. an
and 10 BW. Moved out service unit 3-3-83 and recovered 8 BW, and 176 MCF. Shut well in and	ran bottom hole pressu	ire bollb. Lett shat in
recovered 8 BW, and 176 Mcr. Shut werr in and until BHP evaluation is completed and additional	1 work performed.	
Uniti Dir Evaluation is som		
0+4-NMOCD.A 1-HOU 1-W. Stafford, HOU 1-CM	1H	
0+4-NMOCD,A 1-HOU 1-W. Stafford, HOU 1-C		
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the information above is true and complete to the best	of my knowledge and belief.	
id. I hereuy cerffly that the information above is true and complete		
Charles Markey	ssist. Admin. Analyst	3-16-83
orened 1 well 111 / www Title	Orlainal Signed 197	
	Leslie A. Clements	MAR 1 8 1983
\ /	Supervisor District !	111111 1 0 1000