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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED BY

Form C-105
Revised 11-1-81

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease

State ☒

Fee ☐

5. State Oil & Gas Lease No.

-4864

10. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW WELL ☐

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☒

DIFF. RESVR. ☒

OTHER

2. Name of Operator

Amoco Production Company ☒

3. Address of Operator

P. O. Box 68, Hobbs, New Mexico 88240

4. Location of Well

UNIT LETTER L LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROM

THE West LINE OF SEC. 30 TWP. 23-S RGE. 25-E N.M.P.M.

7. Unit Agreement Name

8. Farm or Lease Name

State IW

9. Well No.

1

10. Field and Pool, or Wildcat

Day Eddy Atoka

11. County

Eddy

15. Date ~~Exceed~~ OC

2-2-83

16. Date T.D. Reached

11-8-80

17. Date Compl. ~~XXXXXX~~

10-20-83

18. Elevations (DF, RAB, RT, GR, etc.)

3867.95' RDB

19. Elev. Casinghead

20. Total Depth

10870'

21. Plug Back T.D.

9965'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools
0-TD

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

None

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	405'	17-1/2"	400 sx CI C	Circ. 25 sx
9-5/8"	36#	2172'	12-1/2"	1100 lite, 250 CI C	Circ. 25 sx
5-1/2"	17, 15.5#	10870'	8-3/4"	550 sx CI H	TCMT 9100'

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
<u>2-3/8"</u>	<u>9670'</u>	<u>9574'</u>

31. Perforation Record (Interval, size and number)

9744'-53', 9819'-29', 9851'-55' and 9910'-19' w/2 SPF.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>9744'-9919'</u>	<u>5000 gal 15% HCL acid</u>

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
		Flowing					Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
10-13-83	24		→	0	35			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)		
30 psi		→	0	35				

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

Post 11-11-83
11-11-83

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Cathy L. Forman

TITLE

Assist. Admin. Analyst

DATE

10-31-83

0+6-NMOCD,A 1-HOU, R. E. Ogden, Rm 21.150 1-F. J.Nash, HOU Rm 4.206 1-CLF

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 9164'	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Atoka 9491'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand 2226'	T. Entrada	T.
T. Abo	T. Bone Springs 4468'	T. Wingate	T.
T. Wolfcamp 7912'	T. Morrow 9945'	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.	
No. 2, from.....to.....feet.	
No. 3, from.....to.....feet.	
No. 4, from.....to.....feet.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	754'	754'	Surface rock	9496'	10388	892	Lime x shale
754	3161	2407	Dolomite X lime	10388	10405	17	Sand
3161	4166	1005	Dolomite X lime X sand	10405	10427	22	Shale X lime
4166	4420	254	Dolomite X lime	10427	10447	20	Sand
4420	5480	1060	Dolomite X lime X sand	10447	10550	103	Sand, shale
5480	7723	2243	Dolomite X lime	10550	10611	61	Shale
7723	7855	132	Lime X shale	10611	10711	100	Shale X sand
7855	8924	1069	Dolomite X lime	10711	10870	159	Shale
8924	9210	286	Dolomite X lime X shale				
9210	9397	187	Shale X lime				
9397	9496	99	Shale				