

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501  
RECEIVED BY  
JUL 25 1984  
O. C. D.  
ARTESIA OFFICE

Form C-103  
Revised 12-1-77

10. Indicate Type of Lease  
State ☒ Fee ☐  
11. State Oil & Gas Lease No.  
L-4864

SUNDY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER: PxA	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Term or Lease Name State "IW"
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 1
4. Location of well UNIT LETTER L 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 30 TOWNSHIP 23-S RANGE 25-E NMPM.	10. Field and Pool, or Wildcat Dark Canyon Penn Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3853' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐  
PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPERATIONS ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU loaded tbg, nipples up BOP. POH with tbg and pkr. RIH with CIBP and set at 9603'. Cap CIBP with 35' cmt. Perf 7,000'-7,001' with 4 SPF using a 3-1/8" gun. Pumped water and broke circulation. Ran free point, 3058' 0% free, 3050' 20% free, 3045' 40% free, 3035' 60% free, 2012' 100% free. Perfed 8,900'-01' w/4 SPF using a 3-1/8" csg gun. Ran tbg, pkr, and seating nipple to 9,562'. Spotted a brine gel plug from 9,562'-7,000'. Raised tbg, pkr set at 8,802', tailpipe landed at 8,833'. Established inj rate and pulled tbg and pkr. Ran cmt retainer and tbg, set retainer at 8,802'. Established circulation out 5-1/2" x 9-5/8 annulus, 25% returns. Pumped 300 sxs Class H Neat cmt, displaced cmt to retainer. Stung out of retainer, pulled tbg and stringer. WOC, ran temp survey, TCMT 7,870'. Pumped brine down 5-1/2" csg and circulated 9-5/8" csg. Ran tbg and cmt retainer, set retainer at 6,802' and pumped 300 sxs Class H cmt, displaced cmt and reversed out 2 sxs. Spotted brine gel plug from 6,800'-4,520'. POH with stinger

O+5 NMOCD, A 1-J.R. Barnett, Hou Rm 21.156 1-F.J. Nash, Hou Rm 4.206 1-GCC

Post ID 2  
8-3-84  
P+H

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mary C. Clark TITLE Asst. Admin. Analyst DATE 7-20-84  
APPROVED BY Sam Brooks TITLE Geologist DATE 4/17/85  
CONDITIONS OF APPROVAL, IF ANY:

and tbg, WOC and ran temp survey, TCMT 5,925'. Perfed 4,519'-4,520' w/4 SPF using a 3-1/8" csg gun. Ran cmt retainer and set at 4,425'. Pumped 200 sxs Class "C" cmt. Closed 9-5/8" csg valve on last 50 sxs. Stung out retainer and reversed out 2 sxs. Pulled tbg and stinger. Ran temp survey, TCMT 4,162'. Perfed 2,279'-80' with 4 SPF. Broke circulation down 5-1/2" csg. Ran cmt retainer and set at 4,400'. Spotted brine gel plug 4,400'-2,280'. Pulled tbg and retainer set at 2,175'. Pumped 250 sxs Class C cmt. Closed 9-5/8" valve on last 50 sxs. Reversed out 2 sxs. Spotted brine gel plug 2,175'-455'. POH with tbg and stinger. Perfed 2,159'-60' w/4 SPF. Broke circulation down 5-1/2" csg. Set cmt retainer at 2,115', broke circulation. Pumped 100 sxs Class "C". Stung out and spotted brine gel plug 2,115'-455'. Perfed 454'-55' w/4 SPF. Set cmt retainer at 364' pumped 130 sxs cmt and circulated 20 sxs out 9-5/8" csg. Spotted brine gel plug 364' to surf. Spotted 20 sx surface plug and installed PxA marker.