

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Coquina Oil Corporation ✓

3. ADDRESS OF OPERATOR
P. O. Drawer 2960, Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2080' FEL & 1880' FSL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) X Run Intermediate Casing		

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

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U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled to 10,500'. Ran 9-5/8" casing as follows: RECEIVED

69 jts	47#	P-110 LTC	2699'
113 jts	47#	N-80 LTC	4403'
3 jts	47#	S-95 LTC	132'
83 jts	53.5#	S-95 LTC	3304'
Landed @ 10,545'			
Set @ 10,521'			

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O. C. D.
ARTESIA, OFFICE

Pumped 1st stage cmt, 1542 sx TLW w/1/4# flocele and 0.5% CFR-2. Tailed w/ 300 sx C1 H w/0.5% CFR-2. Opened DV tool. Could not circ. WOC 6 hrs. While ppg @ low rate, prep to cmt 2nd stage. Pumped 100B slug. Pump 2nd stage cmt, 1780 sx Howco lite w/1/4# flocele. Tail w/100 sx C1 H neat. NU BOP's. Ran temp. survey, TOC - 3700'. Tested BOP's and casing to 1500 psi for 30 min. Held o.k. Now drilling ahead.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED G. J. Crum TITLE Drilling Manager DATE November 17, 1980

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
PETER W. CHESTER

NOV 21 1980

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ROSWELL, NEW MEXICO

See Instructions on Reverse Side