

P. O. Box 184 / A/C 915 337-5241 / Odessa, Texas 79760

Field

company Coquina Oil Corp.

	Pay	Morrow	S.G. (Liquid)	S.G. (Gas)
ell				
ell				
ell	Nathan	Fed. No. 1		6.80 (1.213)

Orifice Size	Orifice Size	Coefficient of Orifice
1/4"	1/4"	0.61
3/8"	3/8"	0.61
1/2"	1/2"	0.61
3/4"	3/4"	0.61
1"	1"	0.61
1 1/4"	1 1/4"	0.61
1 1/2"	1 1/2"	0.61
1 3/4"	1 3/4"	0.61
2"	2"	0.61
2 1/4"	2 1/4"	0.61
2 1/2"	2 1/2"	0.61
2 3/4"	2 3/4"	0.61
3"	3"	0.61
3 1/4"	3 1/4"	0.61
3 1/2"	3 1/2"	0.61
3 3/4"	3 3/4"	0.61
4"	4"	0.61
4 1/4"	4 1/4"	0.61
4 1/2"	4 1/2"	0.61
4 3/4"	4 3/4"	0.61
5"	5"	0.61
5 1/4"	5 1/4"	0.61
5 1/2"	5 1/2"	0.61
5 3/4"	5 3/4"	0.61
6"	6"	0.61
6 1/4"	6 1/4"	0.61
6 1/2"	6 1/2"	0.61
6 3/4"	6 3/4"	0.61
7"	7"	0.61
7 1/4"	7 1/4"	0.61
7 1/2"	7 1/2"	0.61
7 3/4"	7 3/4"	0.61
8"	8"	0.61
8 1/4"	8 1/4"	0.61
8 1/2"	8 1/2"	0.61
8 3/4"	8 3/4"	0.61
9"	9"	0.61
9 1/4"	9 1/4"	0.61
9 1/2"	9 1/2"	0.61
9 3/4"	9 3/4"	0.61
10"	10"	0.61
10 1/4"	10 1/4"	0.61
10 1/2"	10 1/2"	0.61
10 3/4"	10 3/4"	0.61
11"	11"	0.61
11 1/4"	11 1/4"	0.61
11 1/2"	11 1/2"	0.61
11 3/4"	11 3/4"	0.61
12"	12"	0.61
12 1/4"	12 1/4"	0.61
12 1/2"	12 1/2"	0.61
12 3/4"	12 3/4"	0.61
13"	13"	0.61
13 1/4"	13 1/4"	0.61
13 1/2"	13 1/2"	0.61
13 3/4"	13 3/4"	0.61
14"	14"	0.61
14 1/4"	14 1/4"	0.61
14 1/2"	14 1/2"	0.61
14 3/4"	14 3/4"	0.61
15"	15"	0.61
15 1/4"	15 1/4"	0.61
15 1/2"	15 1/2"	0.61
15 3/4"	15 3/4"	0.61
16"	16"	0.61
16 1/4"	16 1/4"	0.61
16 1/2"	16 1/2"	0.61
16 3/4"	16 3/4"	0.61
17"	17"	0.61
17 1/4"	17 1/4"	0.61
17 1/2"	17 1/2"	0.61
17 3/4"	17 3/4"	0.61
18"	18"	0.61
18 1/4"	18 1/4"	0.61
18 1/2"	18 1/2"	0.61
18 3/4"	18 3/4"	0.61
19"	19"	0.61
19 1/4"	19 1/4"	0.61
19 1/2"	19 1/2"	0.61
19 3/4"	19 3/4"	0.61
20"	20"	0.61
20 1/4"	20 1/4"	0.61
20 1/2"	20 1/2"	0.61
20 3/4"	20 3/4"	0.61
21"	21"	0.61
21 1/4"	21 1/4"	0.61
21 1/2"	21 1/2"	0.61
21 3/4"	21 3/4"	0.61
22"	22"	0.61
22 1/4"	22 1/4"	0.61
22 1/2"	22 1/2"	0.61
22 3/4"	22 3/4"	0.61
23"	23"	0.61
23 1/4"	23 1/4"	0.61
23 1/2"	23 1/2"	0.61
23 3/4"	23 3/4"	0.61
24"	24"	0.61
24 1/4"	24 1/4"	0.61
24 1/2"	24 1/2"	0.61
24 3/4"	24 3/4"	0.61
25"	25"	0.61
25 1/4"	25 1/4"	0.61
25 1/2"	25 1/2"	0.61
25 3/4"	25 3/4"	0.61
26"	26"	0.61
26 1/4"	26 1/4"	0.61

10.84

WELL HEAD INFO.				SEPARATOR INFO.		METER RUN			FLUID MEASUREMENTS					
	Time	TBG Pres.	CSG Pres.	Temp.	Temp.	Choke	Pres.	Dif.	Volume	Inches	Inches Per Hr.	BBS Per Hr.	BBS Per Day	BBS Per MMCF
1-81	09:00	3903		22	22									
	10:30	3903												
	11:00	3903	800	23	23	4/64	Pressured up Start of 4 pt.		600					
	11:30	3759	800	45	59		405	9.5	600					
	12:00	3722	800	45	59		405	9	584	No Fluid Produced				
	12:00					6/64	Start of 2nd Rate							
	12:30	3501	801	52	68		410	18	823					
	13:00	3530	801	55	86		410	20	848	No fluid produced				
	13:00					8/64	Start of 3 rd Rate							
	13:30	3207	801	58	82		415	52	1382					
	14:00	3132	801	58	86		415	42	1337	No fluid produced				
	14:00					12/64	Start of 4th Rate			15 3/4				
	14:15						Change Rate to 1.50							
	14:30	2836	801	62	74		420	51	2013					
	15:00	2542	801	50	84		420	42	1810					