STATE OF NEW MEXICU RGY 410 MINERALS DEPARTMENT	OIL CONSERVATION DIVISI P. O. BOX 2088 SANTA FE, NEW MEXICO 87501			form C-104 Revised 10-1-78		
FILE V U.S.U.S.	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			RECEMPED	RECRIMED	
Coquina Oil Cor	rp. 🗸			JUL 13'88		
Address P.O. BOX 27725	Houston, TX 77227-7	725		0. C. D.		
Reason(s) for filing (Check proper box		the second s	Please explain)	ARTESIA, OFFICE		
New Well Recompletion			fective 7/1/8	8		
Change in Ownership	Casinghead Gas Conder					
If change of ownership give name and address of previous owner				<u> </u>		
DESCRIPTION OF WELL AND	LEASF.	ormation	Kind of Lease		Legse No	
Nathan Fed. Com.	1 Dublin Ranch-M	forrow	State, Fødera	LorFee Fed.	NW19842A	
Location Unit Letter_J;20	180 Feet From The East Lin	• and 1980	Feet From 7	_n South		
20	wnship 22S Range		ммрм, Eddy		County	
		······································		·····		
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Give ad	dress to which approv	ved copy of this form is	to be sent)	
Enron Oil Trading &	P.O. Box 1188 Houston, TX 77251-1188 Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas (Co	P.O. Box 14		o, TX 79978		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. J 28 22S 28E	Yes		March 1,	1981	
If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	give commingling	g order number:			
Designate Type of Completion	on - (X)	New Weil Worl	tover Deepen	Plug Back Same Re:	s'v. Diff. Res'	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	<u>,</u> ł, .	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay		Tubing Depth		
Perforations	<u></u>	1		Depth Casing Shoe		
	TUBING, CASING, AND	1				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT		
		l		L		
TEST DATA AND REQUEST F OIL WELL	OR ALLOWABLE (Test must be a) able for this de	pth or be for full 2-	f hours)	and must be equal to or	exceed top allo	
Date First New Oil Run To Tanks	Date of Test	Producing Method	i (Flow, pump, gas lij	i, eic.)		
Length of Test	Tubing Pressure	Casing Pressure		Choke Size		
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.		Gas-MCF		
l		<u> </u>		<u></u>		
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis, Condensate	MMCF	Gravity of Condensate)	
Testi: g Method (pitzi, back pr.)	Tubing Pressure (Stut-in)	Casing Pressure	(sbrt-in)	Choke Size		
CERTIFICATE OF COMPLIAN	 CE		DIL CONSERVAT	I ION DIVISION	<u>,</u>	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JUL 1 9 1988				
		BYOriginal Signed By				
			Mike Willi 	ams		
1. 1. 71		This form	n is to be filed in a	compliance with AUL		
(Signature)		If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
Production Clerk		All secti	ons of this form mu	st be filled out compl	etely for allow	
July 1, 1988		able on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owne well name or number, or transporter, or other such change of conditio				
(Date)		well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multip:				