Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

000 Kio Brazos Kd., Aziec, NM 8/410		REQUEST FOR ALLO				
•		TO TRANSPOR	II OIL AND I	VATURAL G		
Operator	Coquina Oi	l Corporation $\sqrt{}$		Well API No.		
Address						
	P.O. Box 2	7725 <u>Houston, TX</u>	77227-772	5		
Reason(s) for Filing (Check proper box)			Other (Please expl	lain)	
New Well		Change in Transporter	of:			
Recompletion		Oil Dry Gas	<u></u>	, , _T	1 1000	
Change in Operator		Casinghead Gas Condensate	eff eff	ective Jan	uary 1, 1992	
change of operator						

Additas											
P.O. Box 2	<u>7725 </u>	Hous ¹	ton, T	X 7722	27 <u>-7725</u>						
Reason(s) for Filing (Check proper box)			_	_	Other (F	lease expla	in)				
New Well		Change in	Transport	٦							
Recompletion	Oil		Dry Gas	- V	effectiv	ıe Janı	arv 1	1992			
Change in Operator	Casinghe	ad Gas	Condens	ate [11]			·····				
If change of operator give name and address of previous operator											
II. DESCRIPTION OF WELL	AND LE		1				1				
Lease Name Nathan Fed. Com.		Well No.			ing Formation nch (Morrov	1)		of Lease No. Federal or Fee NM-19842-A			
Location Unit Letter	_ :	2080	_ Feet From	m The	ast Line and	1880) F	eet From The	South	Line	
Section 28 Township	, 228		Range	28E	, NMPN	A, Edd	ly			County	
III. DESIGNATION OF TRANS	SPORTE			NATU				6.11.7			
Name of Authorized Transporter of Oil Navajo Refining Compan	у	or Conder	nsate [X	Address (Give address to which approved copy of this form is to be sent) P.O.Drawer 159; Artesia, NM 88210						
Name of Authorized Transporter of Casing El Paso Natural Gas Co			or Dry G		Address (Give ad P.O. Box	1492; E				nt)	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. J 28 228 28E			Is gas actually connected? When Yes			March 1, 1981				
If this production is commingled with that f	rom any otl	her lease or	pool, give	comming	ing order number:						
IV. COMPLETION DATA						 ,		,			
Designate Type of Completion	- (X)	Oil Well	I Ga	as Well		orkover	Deepen	Plug Back S	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations	1				· · · · · · · · · · · · · · · · · · ·			Depth Casing Shoe			
		TUBING,	CASIN	G AND	CEMENTING	RECORI)				
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT				
	ļ										
								<u> </u>			
									 		
V. TEST DATA AND REQUES	TEOD	ALLOW/	ADIE		1						
OIL WELL (Test must be after re				l and must	he equal to or exce	ed top allo	unhle for th	is denth or he for	r full 24 hou	re l	
Date First New Oil Run To Tank	Date of Te		oj toda on	una musi	Producing Method				juli 24 110W		
	Date of 10					- (· · · · · ·) p	718-0-19-1	,			
Length of Test	Tubing Pressure			Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF				
GAS WELL]			·	<u> </u>						
Actual Prod. Test - MCF/D	Length of	Test			Bbls. Condensate	MMCF		Gravity of Co	ndensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size				
VIII ADED ATON CT	1				<u> </u>	 		!			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION						
is true and complete to the best of my k	nowledge a	and belief.	- WOOVE		Date A	oproved	d	JAN 2 2 1	992		
Simply y											
Signature Sandra G. Yee Production Clerk Printed Name					By ORIGINAL SIGNED BY MIKE WILLIAMS Title SUPERVISOR, DISTRICT IF						
Jan 16 1992) (5	713) 96	Title 1-1770)	Title	SUPE	KVISOR,	ושומנו	1\$ 		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Senarate Form C-104 must be filed for each pool in multiply completed walls