

Submit 5 Copies  
Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

RECEIVED

SEP 13 1993

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

I. Operator American National Petroleum Company Well API No. 30-015-23472  
Address P.O. Box 27725 Houston, TX 77227-7725  
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)  
New Well ☐ Change in Transporter of: ☐ Dry Gas ☐  
Recompletion ☐ Oil ☐ Casinghead Gas ☐ Condensate ☐ EFFECTIVE 08/01/93  
Change in Operator ☒ If change of operator give name and address of previous operator Caquina Oil Corporation Box 27725 Houston, TX 77227-7725

II. DESCRIPTION OF WELL AND LEASE

Lease Name NATHAN FED COM Well No. 1 Pool Name, including Formation Dublin Ranch (Morrow) (Gas) Kind of Lease State, Federal or Fee Lease No.  
Location Unit Letter J : 2080 Feet From The E Line and 1880 Feet From The S Line  
Section 28 Township 22S Range 28E , NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Address (Give address to which approved copy of this form is to be sent) PO Box 159, Artesia, NM 88210  
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Company Box 1492, El Paso, TX 79978  
If well produces oil or liquids, give location of tanks. Unit J Sec. 28 Twp. 22S Rge. 28E Is gas actually connected? YES When? 3-1-81

If this production is commingled with that from any other lease or pool, give commingling order number: N/A

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
					<u>Port 10-3</u>			
					<u>10-22-93</u>			
					<u>chg op.</u>			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Carlyle Edwards Operations Technician  
Printed Name Carlyle Edwards Title  
Date 09/08/93 (713) 961-1770  
Telephone No.

OIL CONSERVATION DIVISION

Date Approved SEP 22 1993

By ORIGINAL SIGNED BY  
MIKE WILLIAMS  
Title SUPV. DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.