Form 9-331 Dec. 1973 N.M.O.C.D.	Form Approved. Budget Bureau No. 42-R1424
UNITED STATES	5. LEASE NM-12391-A
DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME Serpentine Bends Unit
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9-331-C for such proposals.)	at     Serpentine Bends Unit       8. FARM OR LEASE NAME     1.3.2.3.195       Serpentine Bends Unit
1. oil gas well well ther	9. WELL NO. 0. 0. 0.
2. NAME OF OPERATOR Yates Petroleum Corporation /	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR 207 South 4th St., Artesia, NM 88210	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 05 AT SURFACE: 1630' FSL & 2235' FWL AT TOP PROD. INTERVAL:	AREA Unit K, Sec. 25-248-23E
	12. COUNTY OR PARISH 13. STATE Eddy NM
AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.
REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	15. ELEVATIONS (SHOW DF, KDB, AND WD) 4517' GR
FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) Drilling progress & running intermediate	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
<ul> <li>17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertined.</li> <li>CD 3269' Lost circulation at 3247' &amp; 3258'. Conset various plugs without success, drilled to 379 (D) 3795' Ran 94 joints of 7" 20# 8rd T&amp;C casing guide shoe at 3795'. Flapper float at 3775'. CaCl. PD 3:30 AM 12-21-80. No cement was circulation at 2000 (Clearly state) and the success.</li> </ul>	ate all pertinent details, and give pertinent dates, directionally drilled, give subsurface locations and ent to this work.)* uld not drill further efficiently; 95' and rigged up to run 7" casing. g set at 3795'. 1-Texas Pattern Cemented w/150 sacks Class C 2% ulated. WOC 18 hours. Nippled
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