

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved,
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 12391-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1.

OIL ☐ WELL GAS ☐ WELL OTHER ☐ Dry

2. NAME OF OPERATOR

Yates Petroleum Corporation ✓

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1630' FSL & 2255' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4533' KB

7. UNIT AGREEMENT NAME

Serpentine Bends Unit

8. FARM OR LEASE NAME

Serpentine Bends Unit

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., MC, OR BLK. AND
SURVEY OR AREA

Unit K, Sec. 25-R24S-T23E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

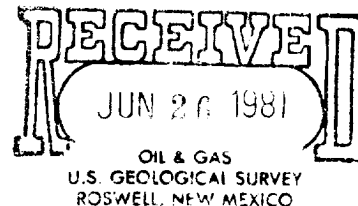
ABANDONMENT*

(Other)

Status report

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

Drilled 6-1/4" hole from 3795 to 11400'. Ran 4-1/2" 11.6# and 13.5# N-80 LT&C casing with guide shoe set at 11400'. Diff-fill collar at 11366. Cemented w/450 sacks 50-50 Poz & 100 sacks Class "H" cement. Top of cement by Temperature Survey was 8340', PBTD 11303'. Perforated Morrow 11082-96 w/20 .32" holes, treated w/1000 gallons 7-1/2% MSA & N2. Swab dry w/gas TSTM. Perforate 11024-11034 w/20 .32" holes, treated w/2500 gallons 7-1/2% MSA & N2. Swab dry & flowed 55 psi on 1/8" choke = 29 mcfpd. Perforated 11057-69' w/8 .50" holes & 11151, 11155 w/1 .50" hole each, treated w/2000 gallons 7-1/2% MSA & N2. All zones communicated. Tested perfs 11024-11155, flowed 20 psi on 1/8" choke = 14 mcf'd. Perforated 9983-88' w/10 .34" holes & 10084-94 w/20 .34" holes. Set RBP @10209 & treated Atoka perfs 10084-94 w/1500 gallons 15% DS-30 & perfs 9983-88 w/1000 gallons 15% DS-30. Atoka perfs 9983-10094 flowed 45# on 1/2" choke, loaded up w/formation water & died. Pulled RBP. Set CIBP at 10850' w/35' cement on top of plug. Set another CIBP at 9800' w/35' cement on top of plug. Perf Canyon 9521-25 (5 holes), 9531-33 (3 holes), 9537-40 (4 holes), total 12 .50" holes. Treated w/3500 gallons 15% mud acid & N2. Swab dry w/gas TSTM. Prep to Plug & Abandon.



18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Engineer

DATE 6/25/81

(This space for Federal Record)

ROGER A. CHAPMAN

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JUN 29 1981

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side