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OIL CONSERVATION DIVISION

P. O. BOX 2083

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

JUN 4 1981

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDARY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REFINISH OR PLUG BACK AN OIL OR GAS RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL FORM C-101 FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator

Belco Petroleum Corporation ✓

Address of Operator

411 Petroleum Building Midland, Texas 79701

Location of Well

UNIT LETTER I 1980 FEET FROM THE South LINE AND 990 FEET FROM

THE East LINE, SECTION 30 TOWNSHIP 23S RANGE 28E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3101' GR

7. Unit Agreement Name

8. Farm or Lease Name

Cochell

9. Well No.

1

10. Field and Pool, or Village

Und Morrow

12. County
Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER Completions Operations ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/19/81 MIRU DA&S pulling unit. Install BOP's.
5/21/81 TIH with 2 3/8" tubing to 10,231'.
5/22/81 Drilling amt 12,722'. Circ hole clean.
5/23/81 Test liner to 2,000# for 30 minutes. OK. Circ with 2% KCL wtr.
5/24/81 Fin POH with tubing. RU Welex. Ran CBL-GR-CCL 12,7793,900'. Showed good bonding.
5/25/81 SD for Sunday.
5/26/81 RU swab FL to 4000. POH with tubing. RU Welex. Perf'd Morrow 12613-19', 12636-41', 12732-51'. With 2 JSPF. Otis WB pkr on wire line at 12,550' with plug in "N" nipple Pkr. detail on next page.
5/27/81 Trip in hole with seal assy and 2 3/8" N-80 tubing. Pull plug from "N" nipple below pkr. Tubing detail on next page.
5/28/81 RU and swabbed 9 hours Rec. 49 bbls load water. 10 bbls load water to rec. No GTS.
5/29/81 RU and swbd 7 hours. IFL 11500'. FFL 12,500'. REcover 4 bbls load water. RU Halliburton and tested annulus OK.
5/30/81 Treat perms 12613-12751' with 6000 gal methanol with 700 SCF N₂ bbl in 3 stages separated by ball sealers. Fmt taking fluid at 5 BPM at 6800#. Had slight ball action. ISIP 4500# Rec 44 bbls load water. 131 bbls load wtr to recover.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. E. Moore

District Manager

6-3-81

APPROVED BY Mike Williams

TITLE OIL AND GAS INSPECTOR

DATE JUN 10 1981

CONDITIONS OF APPROVAL, IF ANY: