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OIL CONSERVATION DIVISION
P. O. BOX 2083
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

JUL 6 1981

O. C. A.

ARTESIA, CALIF.

3a. Indicate Type of Lease
State ☐ Fee ☒
3. State Oil & Gas Lease No.

SUNDARY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER-
2. Name of Operator
Belco Petroleum Corporation /
3. Address of Operator
411 Petroleum Building Midland, Texas 79701
4. Location of Well
UNIT LETTER I 1980 FEET FROM THE South LINE AND 990 FEET FROM
THE East LINE, SECTION 30 TOWNSHIP 23S RANGE 28E NMPM.

7. Unit Agreement Name
8. Farm or Lease Name
Cochell Com
9. Well No.
1
10. Field and Pool, or adjacent
Und Morrow
12. County
Eddy

15. Elevation (Show whether DE, RT, GR, etc.)
3010' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	
		OTHER <u>Completion Operations</u> ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/16/81 Drilled cnt. 12585-12755'. Clean to FC at 12778'. Circ clean. Test casing to 2,000#. POH.
6/17/81 Run CBL-GR-CCL 12765-9300'. Had significant improvement in bonding across lower Morrow.
6/18/81 Set Otis pkr at 12540'. Trip in hole with tubing and set seal assy. Tested to 8000#. Space out tubing.
6/19/81 Stung into pkr. NUWH. Swab FL to 8000. Perf lower Morrow 12616-18' (4 holes) 12639-40' (2holes), 12645-47' (4holes), 12733-36' (6 holes) and 12742-46 (8 holes) No press incr or fluid entry.
6/20/81 RU and swbd 9 hours.
6/21/81 RU and swbd 8 hours.
6/22/81 SD for Sunday.
6/23/81 RU Howco and treat lower Morrow with 6000 gals methanol. ISIP 5300#. RU and swb 5 ho
6/24/81 RU and swbd 9 hours.
6/25/81 14 SITP 200#. No gas shows on swb runs.
6/26/81 14 hours SITP 174#. Made 12 swb runs and rec 16 barrels load water. No gas. SDFN.
6/27/81 Made 12 swb runs rec 16 BLW.
6/28/81 Made 10 swb runs recovered 10 barrels load water.
6/29/81 SD for Sunday.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. S. Moore TITLE District Manager DATE July 1, 1981
APPROVED BY M. H. Williams TITLE OIL AND GAS INSPECTOR DATE JUL 7 1981
CONDITIONS OF APPROVAL, IF ANY: