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FILE	1	✓
U.S.G.B.		
LAND OFFICE		
OPERATOR	1	

RECEIVED
P O BOX 2088
SANTA FE, NEW MEXICO 875

MAR 24 1981

O. C. D.

ARTESIA OFFICE

Form C-103
Revised 10-

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT WITH FORM C-101 FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Belco Petroleum Corporation

3. Address of Operator
411 Petroleum Building Midland, Texas 79701

4. Location of Well
UNIT LETTER I 1980 FEET FROM THE South LINE AND 990 FEET FROM
THE East LINE, SECTION 30 TOWNSHIP 23S RANGE 28E N.M.P.M.

15. Elevation (Show whether D.F., RT., GR., etc.)
3101 GL

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
Cochell Com

9. Well No.
1

10. Field and Pool, or Wildcat
Und. Morrow

12. County
Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐ Drilling operations

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/16/81 Moving in rig.
2/17/81 Prep to Spud.
2/18/81 Depth 454 feet. WOC. RU and ran 12 jts 16" K-55 csg. Cmdt w/850 sx Class C, 2 percent CaCl_2 . Circ 390 sx to surface, PD at 2:30 am 2/18/81 w/BJ. Sur: $1\frac{1}{2}$ deg at 243' and $3/4$ deg at 454'. $3\frac{1}{2}$ hours WOC. Csg detail on next page.
2/19/81 Depth 750'. Drilling sand and shale. WOC 14 $3/4$ hours Press test to 6000 psi 30 min held ok.
2/21/81 Depth 1300 feet. Drilling anhydrite. Sur $3/4$ deg at 1480 feet.
2/22/81 Depth 2400 feet. RU and run 61 jts 10 $3/4$ csg. Set at 2400 feet. Cmt w/1500 sx pacesetter Class C with 10# salt, $1/4$ # celloflake/sx tailed in w/300 sx Class C with 2% CaCl_2 + 10# salt/sx. PD 5pm 2/22/81 by Wester 13 hours WOC.
2/24/81 Depth 3024 feet. Drilling sand. WOC 5 hours prior to drilling out. Float equipment and cmt (total WOC 18 hours). Press test csg to 1500 for 30 min-ok.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. E. Moore TITLE District Manger DATE 3-23-81

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE MAR 25 1981

CONDITIONS OF APPROVAL, IF ANY: