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OIL CONSERVATION DIVISION

P. O. BOX 2083

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

APR 27 1981

O. C. D.

ARTESIA, OFFICE

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPERFORATE OR TO PLUG BACK TO A DIFFERENT RESERVOIR.
(SEE APPLICATION FOR PERMIT TO DRILL FORM C-1011 FOR SUCH PROPOSALS.)OIL
WELL ☐GAS
WELL ☒OTHER ☐

Name of Operator

Belco Petroleum Corporation ✓

Address of Operator

411 Petroleum Building

Midland, Texas 79701

Location of Well

UNIT LETTER I 1980 FEET FROM THE South LINE AND 990 FEET FROM

THE East LINE, SECTION 30 TOWNSHIP 23S RANGE 28E N.M.P.M.

7. Unit Agreement Issue

8. Name of Lease Name

Cochell Comm.

9. Well No.

1

10. Field and Pool, or Pilecat

Und Morrow

11. Elevation (Show whether D.F., K.T., G.R., etc.)

3101' GR

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐REMEDIAL WORK ☐ALTERING CASING ☐TEMPORARILY ABANDON ☐COMMENCE DRILLING OPNS. ☐PLUG AND ABANDONMENT ☐PULL OR ALTER CASING ☐CHANGE PLANS ☐CASING TEST AND CEMENT JOB ☐Drilling Operations ☒OTHER ☐OTHER ☐

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-16-81 Depth 12530'. Drilling sand and shale. Survey 2 deg at 12247'

4-17-81 Depth 12573'.

4-18-81 Depth 12646'. Drilling sand and shale.

4-19-81 Depth 12691'. Drilling lime and shale.

4-20-81 Depth 12766'. Drilling lime, shale and sand.

4-21-81 Depth 12817'. Drilling lime, shale, and sand.

4-22-81 Depth 12824'. Logging. Loggers TD 12822'. Ran Comp Density-Neutron TD 9450'. Survey 1 deg 12824.

4-23-81 Depth 12824'. TIH with liner. PU and run 85 joints 5" 23# C-95 X-liner.

4-24-81 Depth 12824'. Cmtd with 420 sx Class H, 0.6% Halad 22-A, 0.5% CFR-2, 2% lime, 0.3% HR-7 and 5# KCL per sx. PD 11:00 am 4-23-81. Liner detail next page.

4-25-81 WOC 36 hours. Will report again when completion starts.

14. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE District Manager

DATE April 27, 1981

APPROVED BY

TITLE OIL AND GAS INSPECTOR

DATE MAY 07 1981

CONDITIONS OF APPROVAL, IF ANY: