

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

RECEIVED

JUL - 6 1992

WELL API NO.  
30-015-23489

Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Cochell Com

8. Well No.  
1

9. Pool name or Wildcat  
North Loving Atoka

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator  
Hallwood Petroleum, Inc. ✓

3. Address of Operator  
P.O. Box 378111 Denver, CO 80237

4. Well Location  
Unit Letter I : 1980 Feet From The South Line and 990 Feet From The East Line

Section 30 Township 23S Range 28E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3,199' KB 3,101' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Add perforations to Atoka ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Move in rig up service unit. NU Rowland Trucking & load back side with 20 bbls of 10# brine. NU to tubing & pump 8 bbls of 10# brine @ 750 PSI, ND tree. NU 5,000# hydraulic BOP, rls Guiberson UNI VI pkr & POH with 184 stds of 2 3/8" N-80 EUE tubing, on/off with UNI VI pkr. POH. RIH with 5" 23# CIBP and set at 11,430' and cap with 35' cement. PBTD @ 11,395'. Perforate intervals 11,328-344, 11,312-322, 11,248-252 4 SPF, 180 deg phasing, 11 gram charge. RIH with Guiberson Wireline set UNI VI & set at 11,150', RD wireline. Run total of 355 jts, 1-10", 1-8" & 1-6" 2 3/8" tubing subs, with 1 joint on top, ND BOP and NU tree. Pump acid job as follows: pump 5 bbls pad of 15% acid @ 2.5 BPM, 0 PSI, pump 40,000 SCF of N<sup>2</sup> pad @ 3,000 SCFPM @ 2,800 PSI, pump 2,500 gal 15% HCL with add N<sup>2</sup> 2.3 BPM with 1,500 SCFPM. Drop 120 ball sealers, adj rate 2.7 BPM, adj PSI to top perf, ISDP 6,000, 15 min, 6,000 PSI, RD Western. Open well on 14/64" choke. Well Flowing on full open choke. Est. 100 mcfd.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Debi Sheely TITLE Sr. Engineering Technician DATE 7/1/92

TYPE OR PRINT NAME Debi Sheely

TELEPHONE NO. (303)850-62

(This space for State Use)

ORIGINAL SIGNED BY  
MIKE WILLIAMS  
SUPERVISOR, DISTRICT II

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JUL 1 1992

CONDITIONS OF APPROVAL, IF ANY: