				UL T	# 30-015	23473	
DISTRIBUTION SANTA FE /		NEW MEXICO OIL CON	NEIVED	Form C-101 Revised 1-1-65			
FILE /]	5A. Indicate	Type of Lease	
J.S.G.S. 3			FEB 1	0 1981	STATE	تعايما الس	
AND OFFICE					.5, State:Oil	& Gas Lease No.	
				an ta	min		
APPLICATIC		TO DRILL, DEEPEN	ARTERIA	- CARRIES	IIIIIII	i i i i i i i i i i i i i i i i i i i	
. Type of Work		TO DRIEL, DEEPER	, OK FLUG BACK		7. Unit Agree	Ament Name	
DRILL X	1					ome it Nume	
. Type of Well	•	DEEPEN	PLUG		8. Farm or Le	ase Name	
OIL GAS WELL Y	OTHER		SINGLE MUL	ZONE	C. Car	rasco Com.	
Name of Operator					9. Well No.		
El Paso Explora	ition Company	У 🗸			1		
•	dress of Operator				10. Field and Pool, or Wildcat		
Taxable of Mr. 11	1800 Wilco Building - Midland, Texas 79701				Undes.	Morrow	
UNIT LETTE	er <u>H</u>	_ LOCATED2310	FEET FROM THE NOT	th LINE	TITTITI I	MIMM	
P 860 FEET FROM	Foet	10	^	7			
B 860 FEET FROM		LINE OF SUC. 13	235 RGE. 2	7E NMPM	12. County	MMMM	
					Eddy		
<u> ////////////////////////////////////</u>	HHHHHH	//////////////////////////////////////	<i>444444444</i>	HHHH	<u></u>	//////h	
					illilli.	MMMM	
	<u>IIIIIIIIII</u>	MMMMMM	19. Proposed Depth	9A. Formation	mm	20. Rotary or C.T.	
			12,500	Morrow		Rotary	
Elevations (Show whether DF,	RT, etc.) 21A.	Kind & Status Plug. Bond	21B. Drilling Contractor	·		Date Work will star	
GL 3053.0		Statewide	Sharp Drill	ing	Fe	bruary 20 , 19	
		PROPOSED CASING A	ND CEMENT PROGRAM				
SIZE OF HOLE	SIZE OF CASU	NG WEIGHT PED FOR	T SETTING DEDEN	040100			
$\frac{\text{SIZE OF HOLE}}{17 - \frac{1}{2}}$	SIZE OF CASI 13-3/8	NG WEIGHT PER FOC 48.0 - H-40	OT SETTING DEPTH			EST. TOP	
	the second s	48.0 - H-40	400		500	Surface	
$ \begin{array}{r} 17 & -\frac{1}{2} \\ 12 & -\frac{1}{2} \\ 8 & -\frac{3}{4} \end{array} $	13-3/8			1	500 500	Surface Surface	
$17 - \frac{1}{2}$ $12 - \frac{1}{6}$	13-3/8 9-5/8	48.0 - H-40 36.0 - K-55	400 3500	19	500 500 400	Surface Surface 9000	
$ \begin{array}{r} 17 & -\frac{1}{2} \\ 12 & -\frac{1}{2} \\ 8 & -\frac{3}{4} \end{array} $	13-3/8 9-5/8 7	48.0 - H-40 36.0 - K-55 26.0 - K-55	400 3500 11000	19	500 500	Surface Surface 9000 10600	
$ \begin{array}{r} 17 & -\frac{1}{2} \\ 12 & -\frac{1}{2} \\ 8 & -3/4 \\ 6 & -\frac{1}{2} \\ \end{array} $	$ \begin{array}{r} 13 - 3/8 \\ 9 - 5/8 \\ 7 \\ 4 - \frac{1}{2} \end{array} $	48.0 - H-40 36.0 - K-55 26.0 - K-55 15.1 - N-80	400 3500 11000 10800 - 12500		500 500 400 250	Surface Surface 9000 10600	
$\frac{17 - \frac{1}{2}}{12 - \frac{1}{2}}$ $8 - 3/4$ $6 - \frac{1}{2}$ Blowout prevente	13-3/8 9-5/8 7 4-½ er equipment	48.0 - H-40 36.0 - K-55 26.0 - K-55 15.1 - N-80 will consist of	400 3500 11000 10800 - 12500	6000 pst	500 500 400 250	Surface Surface 9000 10600	
$\frac{17 - \frac{1}{2}}{12 - \frac{1}{2}}$ $8 - \frac{3}{4}$ $6 - \frac{1}{2}$ Blowout preventer equip	13-3/8 9-5/8 7 4-½ er equipment ped with bli	48.0 - H-40 36.0 - K-55 26.0 - K-55 15.1 - N-80 will consist of nd and pipe rams	400 3500 11000 10800 - 12500	6000 pst	500 500 400 250	Surface Surface 9000 10600	
$\frac{17 - \frac{1}{2}}{12 - \frac{1}{2}}$ $8 - 3/4$ $6 - \frac{1}{2}$ Blowout prevente	13-3/8 9-5/8 7 4-½ er equipment ped with bli	48.0 - H-40 36.0 - K-55 26.0 - K-55 15.1 - N-80 will consist of nd and pipe rams	400 3500 11000 10800 - 12500	6000 pst	500 500 400 250	Surface Surface 9000 10600	
$\frac{17 - \frac{1}{2}}{12 - \frac{1}{2}}$ $\frac{12 - \frac{1}{2}}{8 - \frac{3}{4}}$ $6 - \frac{1}{2}$ Blowout preventer equipthe 13-3/8" cas	13-3/8 9-5/8 7 4-½ er equipment ped with bli ing has been	48.0 - H-40 36.0 - K-55 26.0 - K-55 15.1 - N-80 will consist of nd and pipe rams installed.	400 3500 11000 10800 - 12500 3000 psi WP and with rotating h	6000 psi ead to be	500 500 400 250 i test do e instal	Surface Surface 9000 10600	
$\frac{17 - \frac{1}{2}}{12 - \frac{1}{2}}$ $\frac{12 - \frac{1}{2}}{8 - \frac{3}{4}}$ $6 - \frac{1}{2}$ Blowout preventer equipthe 13-3/8" cas Blowout preventer	13-3/8 9-5/8 7 4-½ er equipment ped with bli ing has been er equipment	48.0 - H-40 36.0 - K-55 26.0 - K-55 15.1 - N-80 will consist of installed. will consist of	400 3500 11000 10800 - 12500 3000 psi WP and with rotating h	6000 psi ead to be	500 500 400 250 i test do e instal:	Surface Surface 9000 10600 Duble gate led after	
$\frac{17 - \frac{1}{2}}{12 - \frac{1}{4}}$ $8 - 3/4$ $6 - \frac{1}{2}$ Blowout preventer equip the 13-3/8" cas Blowout preventer gate preventer of	13-3/8 9-5/8 7 4-½ er equipment ped with bli ing has been er equipment equipped wit	48.0 - H-40 36.0 - K-55 26.0 - K-55 15.1 - N-80 will consist of installed. will consist of h blind rams and	400 3500 11000 10800 - 12500 3000 psi WP and with rotating h 5000 psi WP and pipe rams hydr	6000 psi ead to be	500 500 400 250 i test do e instal osi test	Surface Surface 9000 10600 ouble gate led after double	
$\frac{17 - \frac{1}{2}}{12 - \frac{1}{2}}$ $\frac{12 - \frac{1}{2}}{8 - \frac{3}{4}}$ $6 - \frac{1}{2}$ Blowout preventer equipthe 13-3/8" cassions be a state of the line of th	13-3/8 9-5/8 7 4-½ er equipment ped with bli ing has been er equipment equipped wit after the 9	48.0 - H-40 36.0 - K-55 26.0 - K-55 15.1 - N-80 will consist of installed. will consist of h blind rams and 5/8" casing has	400 3500 11000 10800 - 12500 3000 psi WP and with rotating h 5000 psi WP and pipe rams, hydr been set and us	6000 psi ead to be 10,000 p i1, and r ed to tot	500 500 400 250 i test do e instal osi test cotating cal depth	Surface Surface 9000 10600 Duble gate led after double head	
$\frac{17 - \frac{1}{2}}{12 - \frac{1}{2}}$ $\frac{12 - \frac{1}{2}}{8 - \frac{3}{4}}$ $6 - \frac{1}{2}$ Blowout preventer equipthe 13-3/8" cassions below to preventer equipter to be installed to be in	13-3/8 9-5/8 7 4-½ er equipment ped with bli ing has been er equipment equipped wit after the 9	48.0 - H-40 36.0 - K-55 26.0 - K-55 15.1 - N-80 will consist of installed. will consist of h blind rams and 5/8" casing has	400 3500 11000 10800 - 12500 3000 psi WP and with rotating h 5000 psi WP and pipe rams, hydr been set and us	6000 psi ead to be 10,000 p i1, and r ed to tot	500 500 400 250 i test do e instal osi test cotating cal depth	Surface Surface 9000 10600 Duble gate led after double head	
$\frac{17 - \frac{1}{2}}{12 - \frac{1}{2}}$ $\frac{12 - \frac{1}{2}}{8 - 3/4}$ $6 - \frac{1}{2}$ Blowout preventer equipthe 13-3/8" cassions be a series of the line of the l	13-3/8 9-5/8 7 4-½ er equipment ped with bli ing has been er equipment equipped wit after the 9	48.0 - H-40 36.0 - K-55 26.0 - K-55 15.1 - N-80 will consist of installed. will consist of h blind rams and 5/8" casing has	400 3500 11000 10800 - 12500 3000 psi WP and with rotating h 5000 psi WP and pipe rams, hydr been set and us	6000 psi ead to be 10,000 p il, and r ed to tot	500 500 400 250 i test do e instal osi test cotating cal depth	Surface Surface 9000 10600 Duble gate Led after double head	
$\frac{17 - \frac{1}{2}}{12 - \frac{1}{2}}$ $\frac{12 - \frac{1}{2}}{8 - \frac{3}{4}}$ $6 - \frac{1}{2}$ Blowout preventer equipthe 13-3/8" cassions be a series of the line of t	13-3/8 9-5/8 7 4-½ er equipment ped with bli ing has been er equipment equipped wit after the 9	48.0 - H-40 36.0 - K-55 26.0 - K-55 15.1 - N-80 will consist of installed. will consist of h blind rams and 5/8" casing has	400 3500 11000 10800 - 12500 3000 psi WP and with rotating h 5000 psi WP and pipe rams, hydr been set and us pany. APPROVAL PERMIT E	6000 psi ead to be 10,000 p i1, and r ed to tot	500 500 400 250 i test do e instal osi test cotating cal depth 160 8-12	Surface Surface 9000 10600 Duble gate Led after double head	
$\frac{17 - \frac{1}{2}}{12 - \frac{1}{2}}$ $\frac{12 - \frac{1}{2}}{8 - \frac{3}{4}}$ $6 - \frac{1}{2}$ Blowout preventer equipthe 13-3/8" cassions be a state of the line of th	13-3/8 9-5/8 7 4-½ er equipment ped with bli ing has been er equipment equipped wit after the 9	48.0 - H-40 36.0 - K-55 26.0 - K-55 15.1 - N-80 will consist of installed. will consist of h blind rams and 5/8" casing has	400 3500 11000 10800 - 12500 3000 psi WP and with rotating h 5000 psi WP and pipe rams, hydr been set and us pany. APPROVAL PERMIT E	6000 psi ead to be 10,000 p il, and r ed to tot	500 500 400 250 i test do e instal osi test cotating cal depth 160 8-12	Surface Surface 9000 10600 Duble gate Led after double head	
$\frac{17 - \frac{1}{2}}{12 - \frac{1}{2}}$ $\frac{12 - \frac{1}{2}}{8 - \frac{3}{4}}$ $6 - \frac{1}{2}$ Blowout preventer equipthe 13-3/8" cassions be a series of the line of t	13-3/8 9-5/8 7 4-½ er equipment ped with bli ing has been er equipment equipped wit after the 9 d to El Paso	48.0 - H-40 36.0 - K-55 26.0 - K-55 15.1 - N-80 will consist of installed. will consist of h blind rams and 5/8" casing has Natural Gas Com	400 3500 11000 10800 - 12500 3000 psi WP and with rotating h 5000 psi WP and pipe rams, hydr been set and us apany. APPROVAL PERMIT E UNLESS	6000 psi ead to be 10,000 p i1, and r ed to tot VALID FOR XFIRES DRILLING (500 500 400 250 i test do e instal osi test cotating cal depth 160 3-12-6 UNDER	Surface Surface 9000 10600 Duble gate Led after double head	
17 -1/2 12 -1/2 8 -3/4 6 -1/2 Blowout preventer preventer equipy the 13-3/8" cas Blowout preventer gate preventer of to be installed Gas is dedicated BOVE SPACE DESCRIBE PRO ZONE, GIVE BLOWOUT PREVENTED	13-3/8 9-5/8 7 4-1 ₂ er equipment ped with bli ing has been er equipment equipped wit after the 9 d to El Paso	48.0 - H-40 36.0 - K-55 26.0 - K-55 15.1 - N-80 will consist of installed. will consist of h blind rams and 5/8" casing has Natural Gas Com	400 3500 11000 10800 - 12500 3000 psi WP and with rotating h 5000 psi WP and pipe rams, hydr been set and us pany. APPROVAL PERMIT E UNLESS	6000 psi ead to be 10,000 p i1, and r ed to tot VALID FOR XFIRES DRILLING (500 500 400 250 i test do e instal osi test cotating cal depth 160 3-12-6 UNDER	Surface Surface 9000 10600 Duble gate Led after double head	
17 -1/2 12 -1/2 8 -3/4 6 -1/2 Blowout preventer preventer equipy the 13-3/8" cas Blowout preventer gate preventer of to be installed Gas is dedicated BOVE SPACE DESCRIBE PRO	13-3/8 9-5/8 7 4-1 ₂ er equipment ped with bli ing has been er equipment equipped wit after the 9 d to El Paso	48.0 - H-40 36.0 - K-55 26.0 - K-55 15.1 - N-80 will consist of installed. will consist of h blind rams and 5/8" casing has Natural Gas Com	400 3500 11000 10800 - 12500 3000 psi WP and with rotating h 5000 psi WP and pipe rams, hydr been set and us pany. APPROVAL PERMIT E UNLESS	6000 psi ead to be 10,000 p i1, and r ed to tot VALID FOR XFIRES DRILLING (500 500 400 250 i test do e instal osi test cotating cal depth 160 3-12-6 UNDER	Surface Surface 9000 10600 Duble gate Led after double head	
17 -1/2 12 -1/2 8 -3/4 6 -1/2 Blowout preventer preventer equipy the 13-3/8" cas Blowout preventer gate preventer of to be installed Gas is dedicated BOVE SPACE DESCRIBE PRO CONT. GIVE BLOWOUT PREVENTED BOVE SPACE DESCRIBE PRO CONT. GIVE BLOWOUT PREVENTED	13-3/8 9-5/8 7 4-1 ₂ er equipment ped with bli ing has been er equipment equipped wit after the 9 d to El Paso	48.0 - H-40 36.0 - K-55 26.0 - K-55 15.1 - N-80 will consist of installed. will consist of h blind rams and 5/8" casing has Natural Gas Com	400 3500 11000 10800 - 12500 3000 psi WP and with rotating h 5000 psi WP and pipe rams, hydr been set and us pany. APPROVAL PERMIT E UNLESS OR PLUG BACK, GIVE DATA ON knpwledge and bellef.	6000 psi ead to be 10,000 p i1, and r ed to tot VALID FOR XPIRES DRILLING I	500 500 400 250 i test do e install osi test cotating cal depth <u>160</u> <u>8-12-8</u> UNDER	Surface Surface 9000 10600 Duble gate Led after double head	
17 -1/2 12 -1/2 8 -3/4 6 -1/2 Blowout preventer preventer equipy the 13-3/8" cas Blowout preventer to be installed Gas is dedicated BOVE SPACE DESCRIBE PRO ZONE. GIVE BLOWOUT PREVENTED BOVE SPACE DESCRIBE PRO	13-3/8 9-5/8 7 4-1/2 er equipment ped with bli ing has been er equipment equipped wit after the 9 d to El Paso	48.0 - H-40 36.0 - K-55 26.0 - K-55 15.1 - N-80 will consist of installed. will consist of h blind rams and 5/8" casing has Natural Gas Com	400 3500 11000 10800 - 12500 3000 psi WP and with rotating h 5000 psi WP and pipe rams, hydr been set and us pany. APPROVAL PERMIT E UNLESS	6000 psi ead to be 10,000 p i1, and r ed to tot VALID FOR XPIRES DRILLING I	500 500 400 250 i test do e install osi test cotating cal depth <u>160</u> <u>8-12-8</u> UNDER	Surface Surface 9000 10600 Duble gate Led after double head	
17 -12 12 -12 8 -3/4 6 -12 Blowout preventer preventer equipy the 13-3/8" cas Blowout preventer gate preventer of to be installed Gas is dedicated BOVE SPACE DESCRIBE PRO ZONE. GIVE BLOWOUT PREVENTER Development of the information	13-3/8 9-5/8 7 4-1/2 er equipment ped with bli ing has been er equipment equipped wit after the 9 d to El Paso	48.0 - H-40 36.0 - K-55 26.0 - K-55 15.1 - N-80 will consist of installed. will consist of h blind rams and 5/8" casing has Natural Gas Com	400 3500 11000 10800 - 12500 3000 psi WP and with rotating h 5000 psi WP and pipe rams, hydr been set and us pany. APPROVAL PERMIT E UNLESS OR PLUG BACK, GIVE DATA ON knpwledge and bellef.	6000 psi ead to be 10,000 p i1, and r ed to tot VALID FOR XPIRES DRILLING I	500 500 400 250 i test do e install osi test cotating cal depth <u>160</u> <u>8-12-8</u> UNDER	Surface Surface 9000 10600 Duble gate Led after double head	
17 -1/2 12 -1/2 8 -3/4 6 -1/2 Blowout preventer preventer equipy the 13-3/8" cas Blowout preventer to be installed Gas is dedicated Gas is dedicated by Cortify that the information d d d d d	13-3/8 9-5/8 7 4-1/2 er equipment ped with bli ing has been er equipment equipped wit after the 9 d to El Paso	48.0 - H-40 36.0 - K-55 26.0 - K-55 15.1 - N-80 will consist of installed. will consist of h blind rams and 5/8" casing has Natural Gas Com Natural Gas Com Title Supr. Dr1	400 3500 11000 10800 - 12500 3000 psi WP and with rotating h 5000 psi WP and pipe rams, hydr been set and us apany. APPROVAL PERMIT E UNLESS OR PLUG BACK, GIVE DATA ON knowledge and bellef. g. & Prod. Service	6000 psi ead to be 10,000 p i1, and r ed to tot VALID FOR XPIRES DRILLING I	500 500 400 250 i test do e install osi test cotating cal depth 160 8-12-8 UNDER UNDER SCTIVE 20NE A	Surface Surface 9000 10600 Duble gate Led after double head h.	
17 -1/2 12 -1/2 8 -3/4 6 -1/2 Blowout preventer preventer equipy the 13-3/8" cas Blowout preventer to be installed Gas is dedicated BOVE SPACE DESCRIBE PRO ZONE. GIVE BLOWOUT PREVENTED BOVE SPACE DESCRIBE PRO ZONE. GIVE BLOWOUT PREVENTED BOVE SPACE DESCRIBE PRO ZONE. GIVE BLOWOUT PREVENTED	13-3/8 9-5/8 7 4-12 er equipment ped with bli ing has been er equipment equipped wit after the 9 d to El Paso PROGRAM, IF ANY. above is true and of tate Use)	48.0 - H-40 36.0 - K-55 26.0 - K-55 15.1 - N-80 will consist of installed. will consist of h blind rams and 5/8" casing has Natural Gas Com	400 3500 11000 10800 - 12500 3000 psi WP and with rotating h 5000 psi WP and pipe rams, hydr been set and us apany. APPROVAL PERMIT E UNLESS OR PLUG BACK, GIVE DATA ON knowledge and bellef. g. & Prod. Service	6000 psi ead to be 10,000 p i1, and r ed to tot VALID FOR XPIRES DRILLING I	500 500 400 250 i test do e install osi test cotating cal depth <u>160</u> <u>8-12-8</u> UNDER	Surface Surface 9000 10600 Duble gate Led after double head h.	

- Contraction

		All distances m	· Leanu	r bossionries of t	the frection	Well No.
F1 Paro J	Exploration (Joinpany N.		1. Carrade	Com.	
LI I (150)	[Section	Township	Liongo		County	
	13	235		27E	Eddy	•
11	1		. <u></u>		· · · · · · · · · · · · · · · · · · ·	EED 1 0 10
Fouloge Lac		, • , ••				FEB 1 0 R
) teet train the		vientard	<u>2310 Inet</u>		
A Level Lev.	Preducing Fr	irmation	Pool	und.	marrow	Dedicated Acreage: (), (), (),
2053	Undes	. Morrow		Mildea t		3205日1:5%年1-67日
Quiling th	e acreace dedic	ated to the subje	ect well by col-	ored pencil o	r hachure marks on	the plat below.
If more th						p thereof (both as to working
		different ownersh unitization, force		to the well,	have the interests	of all owners been consoli-
XX Yes	No II	answer is "yes,"	type of consolid	iation <u>Desig</u>	mation of Pool	led Unit
			-	-		
If answer	is "no," list the	owners and trac	t descriptions w	which have ac	tually been consol	lidated. (Use acverse side of
	[necessary.)					
	•	ned to the well m	atil all interests	s have been c	consolidated (by c	ommunitization, unitization,
	•					en approved by the Commis-
sion.		,		0-30		
					i	<u></u>
	1	1				CERTIFICATION
	1.		TEXAS	OSG		•
	1.	, cso	а. г . — (PLORATION	Ihere	by certify that the information con-
	ł	1	į •	• • • •		herein is true and complete to the
D			B		FRE 1	of my knowledge and belief.
				0		
	4 . • 1		•	31	$ V_{\mathfrak{s}}$	In S. Deck
	Ļ,	Br	attiste	~ ~	Nate	in the second
				- +=+	511 1 7	nn S. Delk
	1,1		TOG -	AMC	CO Position	
F			EPX	i inte		orv. Drlg. & Prod. Serv.
2	I F		G ··· ·	1 н	Company	
Λ			G			Paso Exploration
A	L T		6			· · · · · · · · · · · · · · · · · · ·
1	i ki i	Parc	due Farms	l 0 < 8	60' Dote Sep	tember 30, 1980
	•	胜. (Carrasco	C. Carra		
		1 74 1				
				1		•
				1		· · · · · · · · · · · · · · · · · · ·
				1		eby certify that the well location
	 			J.		eby certify that the well location on this plat was plotted from field
	1 1 1 1	К	J TOG		shown	
	1 2 1 2 1	К . ЕРУ	T TOG EPX	I I	shown notes	on this plat was plotted from lield
1		К . ЕРУ	11 9	I I	shown notes under	on this plat was plotted from lield of actual surveys made by me or
		К . Еру	11 9	I I	shown notes under is tru	on this plat was plotted from lield of actual surveys mode by me or my supervision, and that the same
		K EP	11 9	I I	shown notes under is tru	on this plat was plotted from lield of actual surveys mode by me or my supervision, and that the some ve and correct to the best of my
		К ЕРУ	11 9	I I	shown notes under is tru	on this plat was plotted from lield of actual surveys mode by me or my supervision, and that the some ve and correct to the best of my
		К	EPX	I I	shown notes under is tru knowl	on this plat was plotted from lield of actual surveys made by me or my supervision, and that the some ve and correct to the best of my edge and belief.
		К Еру	EPX	J EPX	shown notes under is inv knowi Date Sui	on this plat was plotted from lield of actual surveys made by me or my supervision, and that the some ve and currect to the best of my edge and belief.
			EPX EL PASO E &	J EPX XPLORATION	shown notes under is inv knowi Date Sur	on this plat was plotted from lield of actual surveys made by me or my supervision, and that the some re and currect to the best of my edge and belief. rveyss September 16, 1980
M		K _ EP>	EPX	J EPX XPLORATION	shown notes under is inv knowi Date Sur S Hiesjintar	on this plat was plotted from lield of actual surveys made by me or my supervision, and that the some re and currect to the best of my edge and belief. rveysa September 16, 1980 and Protessional Engineer
M			EPX EL PASO E &	J EPX XPLORATION	shown notes under is inv knowi Date Sur S Hirsjiktar and/or L	on this plat was plotted from lield of actual surveys made by me or my supervision, and that the same we and currect to the best of my edge and belief. rveyski September 16, 1980 ted Protensional Engineer Laid Surveyor
M			EL PASO E & W.B. BLAK O	I EPX XPLORATION EMORE P	shown notes under is inv knowi Date Sur S Hirsjiktar and/or L	on this plat was plotted from field of actual surveys made by me or my supervision, and that the same we and currect to the best of my edge and belief. rveying September 16, 1980 ted Protessional Engineer Laid Surveyor
M			EPX EL PASO E &	I EPX XPLORATION EMORE P	shown notes under is inv knowl Date Sur Strathin Ender L Mar	on this plat was plotted from lield of actual surveys made by me or my supervision, and that the same we and currect to the best of my edge and belief. rveyed September 16, 1980 and Protectional Engineer Land Surveyor Land Surveyor
			EL PASO E & W.B. BLAK O	I EPX XPLORATION EMORE P	shown notes under is inv knowi Date Sur S Hirsjiktar and/or L	on this plat was plotted from lield of actual surveys made by me or my supervision, and that the same we and currect to the best of my edge and belief. rveyed September 16, 1980 and Protectional Engineer Land Surveyor Land Surveyor