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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

AUG 17 1981

O. C. D.
ARTESIA, OFFICE5A. Indicate Type of Lease
STATE ☐ FEE ☒

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator El Paso Exploration Co. /		8. Farm or Lease Name C. Carrasco Com.
3. Address of Operator 1800 Wilco Bldg., Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>H</u> LOCATED <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>860</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>13</u> TWP. <u>23S</u> RGE. <u>27E</u> NMPM		10. Field and Pool, or Wildcat Undes. Morrow
		12. County Eddy
19. Proposed Depth 12,500		19A. Formation Morrow
20. Rotary or C.T. Rotary		
21. Elevations (Show whether L.F., R.T., etc.) GL - 3053.0	21A. Kind & Status Plug. Bond Statewide	21B. Drilling Contractor Empire Drilling Co.
		22. Approx. Date Work will start August 19, 1981

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2	13 3/8	48.0 H-40	400	500	Surface
12 1/4	9 5/8	36.0 K-55	3,500	1500	Surface
8 3/4	7	26.0 K-55	11,000	400	9,000
6 1/8	4 1/2	15.1 N-80	10,800-12,500	250	10,600

Blowout preventer equipment will consist of 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams with rotating head to be installed after the 13 3/8" casing has been installed.

Blowout preventer equipment will consist of 5000 psi WP and 10,000 psi test double gate preventer equipped with blind rams and pipe rams, hydril, and rotating head to be installed after the 9 5/8" casing has been set and used to total depth.

Gas is dedicated to El Paso Natural Gas Company.

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 2-20-82
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed John S. Deek Title Supr. Drlg. & Prod. Services Date August 14, 1981

(This space for State Use)

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE AUG 20 1981

CONDITIONS OF APPROVAL, IF ANY:

All distances must be from the outer boundaries of the section

El Paso Exploration Company			Lessee C. Carrasco		Well No.	Com. RECEIVED
Letter H	Section 13	Township 23S	Range 27E	County Eddy		

Well Footage Location of Well:

860 feet from the East	2310 feet from the North	Well Level Elev. 3053	Producing Formation Undes. Morrow	Pool Wildcat	Dedicated Acres 3.20
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AUG 17 1981

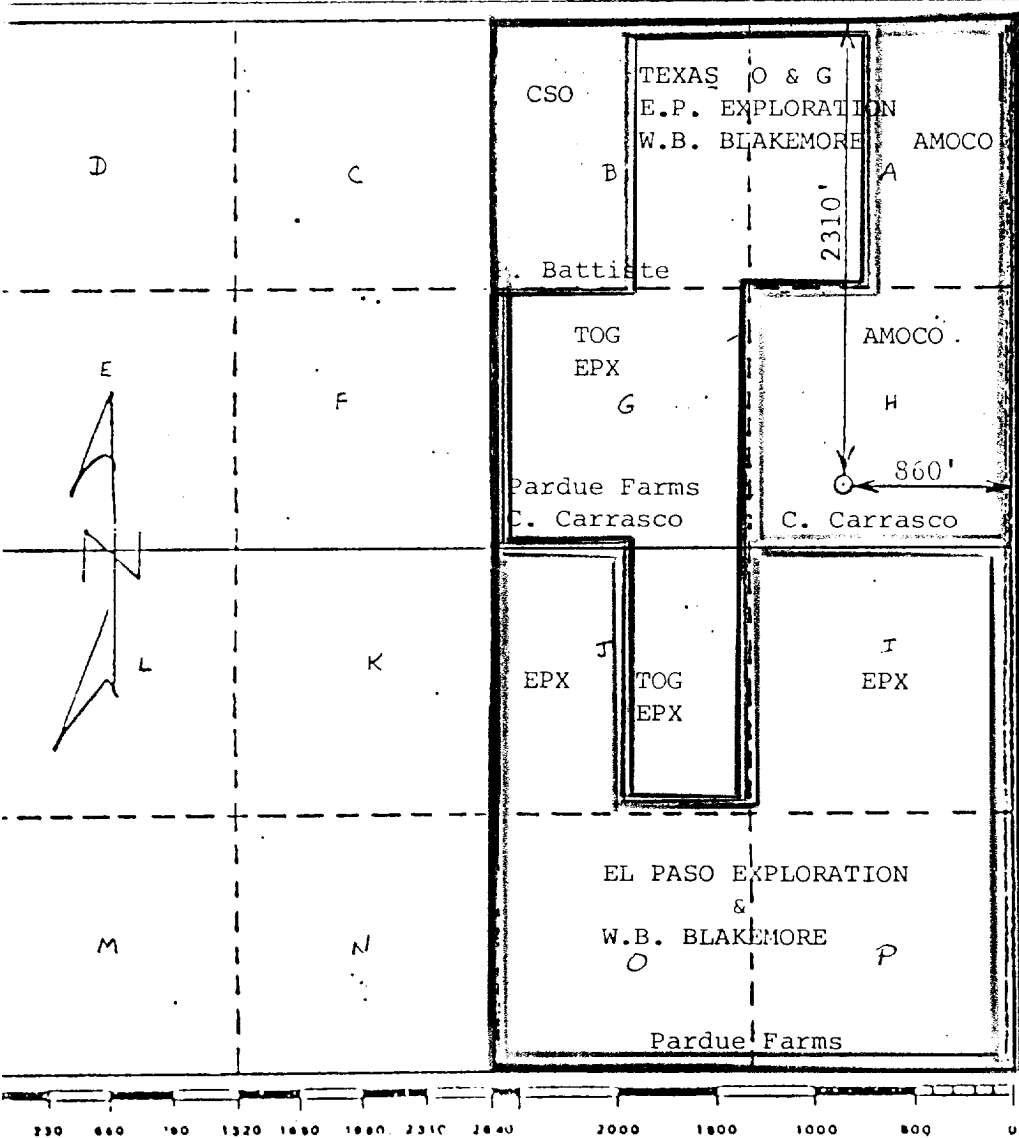
ARTESIA OFFICE

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Designation of Pooled Unit

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

John S. Delk

Name

John S. Delk

Position

Suprv. Drlg. & Prod. Serv.

Company

El Paso Exploration

Date

September 30, 1980

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

September 16, 1980

Registered Professional Engineer
and/or Land Surveyor

William H. Deaton

Certificate No.

5039

El Paso EXPLORATION
COMPANY

1800 WILCO BUILDING
MIDLAND, TEXAS 79701
PHONE: 915-684-5701

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O. C. D.
ARTESIA, OFFICE

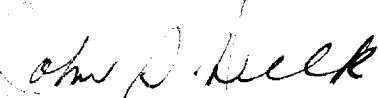
New Mexico Oil Conservation Commission
P. O. Drawer DD
Artesia, New Mexico 88210

Re: C. Carrasco Com. #1
H-13-23-27
Eddy County, N. M.

Gentlemen:

Attached is Form C-101 Application to Drill on the captioned well.
The previous Form C-101 has expired and this application is to
extend the proposed drilling operation.

Thank you very much



John S. Delk
Supervisor Drilling & Production Services

Attachment

cc: Well File
File