

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

O. C. D.  
ARTESIA, OFFICE

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator El Paso Natural Gas Co. ✓	8. Farm or Lease Name C. Carrasco Com
3. Address of Operator 1800 Wilco Bldg. ; Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER H, 2310 FEET FROM THE North LINE AND 860 FEET FROM THE East LINE, SECTION 13 TOWNSHIP 23S RANGE 27E NMPM.	10. Field and Pool, or Wildcat Undes. Morrow
15. Elevation (Show whether DF, RT, GR, etc.) GL 3053.0	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 17 1/2" hole on 3/4/82 at 9:15 PM, Willbros No. 5, Drilled to 405' and ran 13 3/8", 48.0#, H40 casing set @ 405'. Cemented with 530 sx Hall. Lite and circulated 100 sx to surface. WOC 24 1/2 hrs and tested casing. Test OK. Reduced hole to 12 1/4" and resumed drilling operations.

CEMENT DETAIL:

380 sx Hall. Lite, 1/2# Flo Seal, 2% CaCl<sub>2</sub>, tailed in w/150 sx Cl. "C", 2% CaCl<sub>2</sub>. Casing was tested to 500 psi.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John D. Deek TITLE Supv. Production Services DATE 3/12/82

APPROVED BY Mike Wilho TITLE OIL AND GAS INSPECTOR DATE MAR 22 1982

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 1 1982

O. C. D.  
ARTESIA, OFFICE