

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

MAR 24 1982

O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator El Paso Natural Gas Co. 3. Address of Operator 1800 Wilco Building - Midland, Texas 79701 4. Location of Well UNIT LETTER H 2310 FEET FROM THE North LINE AND 860 FEET FROM THE East LINE, SECTION 13 TOWNSHIP 23S RANGE 27E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) GL 3,053.0'	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/> 5. State Oil & Gas Lease No. 7. Unit Agreement Name 8. Farm or Lease Name C. Carrasco Com 9. Well No. 1 10. Field and Pool, or Wildcat Undes. Morrow 12. County Eddy
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to 3,510' and ran 9 5/8", 36#, K-55 casing, set @ 3,512'. Cemented w/1675 sx Howco Lite 5# gil, 1/4# Flo-Seal and followed w/200 sx Class "C", 14.8 ppg, 1.32 yield and 265 cu. ft. slurry. Good circulation, PD @ 8 AM, 3/19/82. Circulated 110 sx to surface. Tested casing to 1200 psi, test OK. Top of cement at surface. Reduced hole to 8 3/4" and resumed drilling operations.

WOC 10 1/2 hours before testing casing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John S. Deek TITLE Suprv. Prod. Svc. DATE 3/23/82

APPROVED BY Mike Walker TITLE OIL AND GAS INSPECTOR DATE APR 2 1982

CONDITIONS OF APPROVAL, IF ANY:

Minimum WOC time 8 hrs.