

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

MAY - 4 1982

O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator El Paso Natural Gas Company	8. Farm or Lease Name C. Carrasco Com
3. Address of Operator 1800 Wilco Bldg. - Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER H, 2310 FEET FROM THE North LINE AND 860 FEET FROM East LINE, SECTION 13 TOWNSHIP 23S RANGE 27E NMPM.	10. Field and Pool, or Wildcat Undes. Morrow
15. Elevation (Show whether DF, RT, GR, etc.) GL 3053.0	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to 10,800' and ran 7", 26#, K-55 casing set @ 10,811.31'. Cemented 1st stage with 660 sx Class "C" cement. Cemented 2nd stage with 745 sx Class "C" cement, WOC 52 hrs and tested casing 800 psi, test OK. Top of cement @ 3,855'. Resumed drilling operations.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John D. Deek TITLE Supv. Prod. Svc. DATE April 28, 1982

APPROVED BY Mike Walker TITLE OIL AND GAS INSPECTOR DATE MAY 5 1982

CONDITIONS OF APPROVAL, IF ANY: