

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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LAND OFFICE	
OPERATOR	

RECEIVED
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JUL 7 1982

5a. Indicate Type of Lease

State ☐Fed ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

C. Carrasco Com

9. Well No.

1

10. Field and Pool, or Wildcat

Undes. Morrow

12. County

Eddy

1. TYPE OF WELL

OIL WELL ☐GAS WELL ☒DRY ☐

OTHER

O. C. D.

2. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

ARTESIA, OFFICE

3. Name of Operator

El Paso Natural Gas Company

4. Address of Operator

1800 Wilco Building - Midland, Texas 79701

5. Location of Well

6. UNIT LETTER H LOCATED 2310 FEET FROM THE North LINE AND 860 FEET FROM7. THE East LINE OF SEC. 13 TWP. 23S RGE. 27E NMPM8. Date Spudded 3-4-82 16. Date T.D. Reached 5-21-82 17. Date Compl. (Ready to Prod.) 6-21-82 18. Elevations (DF, RKB, RT, GR, etc.) GR 3053.0 19. Elev. Casinghead20. Total Depth 12,652 21. Plug Back T.D. 12,604 22. If Multiple Compl., How Many No 23. Intervals Drilled By X Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

12,388-12,589 Undes. Morrow

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

CNL-CBL-DIL-GR

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48.0	405	17 1/2	530 sx Hall. Lite	None
9 3/8"	36.0	3,512	12 1/4	1675 sx Hall Lite, 4200SX C1	None
7"	26.0	10,811	8 3/4	1405 sx C1 "C"	None
4 1/2"	14.98	12,650	6 1/8	385 sx C1 "H"	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	10,510	12,650	385		2 7/8	10,510	10,510

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

12,577-12,589	1-spf, .32" holes	(11 holes)
12,421-12,425	"	(5 holes)
12,404-12,420	"	(15 holes)
12,388-12,400	"	(11 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
12,388-12,589	8,000 gal 10% MS Acid plus
	1,000 cf Nitrogen per bbl

33. PRODUCTION

Date First Production Shut in Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut in

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6-21-82	4 hrs	14/64		-0-	3,131	15	NA
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - (Gr. (Corr.))	
2,572	pkf		-0-	3,131	15	-0-	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

EPNG Pipeline

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED John D. DeekTITLE Supv. Prod. Svc.DATE 7/1/82

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn 10,810	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka 11,132	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand 2,438	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs 5,886	T. Wingate _____	T. _____
T. Wolfcamp 9,230	T. Morrow 11,930	T. Chinle _____	T. _____
T. Penn. _____	T. Delaware Lm 2,392	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____ feet.
No. 2, from _____ to _____	_____ feet.
No. 3, from _____ to _____	_____ feet.
No. 4, from _____ to _____	_____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2,392	2,438		Delaware Lm				
2,438	5,886		Delaware Sd				
5,886	9,230		Bond Spring				
9,230	10,810		Wolfcamp				
10,810	11,132		Strawn				
11,132	11,930		Atoka				
11,930	TD		Morrow				