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NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

SEP 29 '87

O. C. D.
ARTESIA OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Meridian Oil Inc. ✓ 3. Address of Operator 21 Desta Drive, Midland, Texas 79705 4. Location of Well UNIT LETTER H 860 FEET FROM THE East LINE AND 2310 FEET FROM THE North LINE, SECTION 13 TOWNSHIP 23S RANGE 27E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3068' KB	7. Unit Agreement Name 8. Farm or Lease Name C Carrasco Com 9. Well No. 1 10. Field and Pool, or Wildcat N. Loving (Strawn) 12. County Eddy
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Notify NMOC at Artesia 505/748-1283 24 hours prior to rigging up.
2. MIRU casing pulling unit. Blow well down. Load tbgs w/water, ND WH & NU 5000 psi BOP. Pull seal assembly out of PBR & let well equalize. POH w/seal assembly & tubing.
3. RU wireline & make a gauge ring run to $\pm 11300'$. POH & GIH w/4-1/2" CIBP & set @ $\pm 11265'$ (between the Atoka and Strawn perms) and dump bail 35' of cement (3 sx) on CIBP. GIH w/an additional 4-1/2" CIBP & set @ $\pm 11175'$ and dump bail 35' of cement (3 sx) on CIBP. POH & RD wireline.
4. GIH w/approximately 750' of 2-3/8" 8rd tbgs open ended on the 2-7/8" tbgs to the new PBTD of $\pm 11140'$ and displace the hole w/10#/gal mud with a viscosity obtained by mixing 25 sx of gel per 100 bbls H₂O (± 415 bbls).

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy Nokes TITLE Operations Tech III DATE 9/28/87

APPROVED BY Les A. Clements TITLE Supervisor District II DATE SEP 30 1987

CONDITIONS OF APPROVAL, IF ANY:

5. POH to 9280' & spot 20 sk Cl "H" plug from 9280' to 9180'. POH to 7000' & spot 20 sk Cl "H" plug from 7000' to 6900', POH to 5800' & spot 20 sk Cl "H" from 5800' to 5700'. POH w/tbg.
6. ND BOP. Weld on pull nipple. RU casing jacks and jack casing out of hole to release wellhead slips. Calculate free-point with casing in tension, cut 7" casing @ $\pm 3800'$. POH & LD 7" casing, installing pin thread protectors prior to laying down each joint.
7. GIH w/2-7/8" tbg open ended to 50' below casing stub & fill hole with a minimum of 9#/gal mud with a viscosity obtained by mixing 25 sx of gel per 100 bbls H₂O (300 bbls) & spot 40 sx Cl "C" w/2% CaCl₂ to create a 100' cmt plug across the 7" stub (50' in & 50' out) POH 500'. WOC a minimum of 3 hrs & tag plug.
8. POH to 3562' and spot a 40 sx Cl "C" w/2% CaCl₂ plug to create a 100' cmt plug across the 9-5/8" casing shoe (50' in & 50' out), POH 500'. WOC a minimum of 3 hrs & tag plug.
9. POH to 450' and spot a 40 sk Cl "C" w/2% CaCl₂ plug to create a 100' cmt plug across the 13-3/8" casing shoe (50' in & 50' out). POH & LD tbg. Spot a 10 sk plug at the surface, cut off casing & remove wellhead. Install a dry hole marker.
10. Restore location.
11. The above procedure was discussed w/Les Clements of the NMOCD on August 13, 1987.