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NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JAN 03 1988

O.C.D.

ARTESIA OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Plugged & Abandoned	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Meridian Oil Inc.	5. State Oil & Gas Lease No.
3. Address of Operator 21 Desta Drive, Midland, Texas 79705	7. Unit Agreement Name
4. Location of Well UNIT LETTER H 860 FEET FROM THE East LINE AND 2310 FEET FROM THE North LINE, SECTION 13 TOWNSHIP 23S RANGE 27E N.M.P.M.	8. Farm or Lease Name C. Carrasco Com
	9. Well No. 1
	10. Field and Pool, or Wildcat N. Arroyo Straw
15. Elevation (Show whether DF, RT, GR, etc.) 3068' KB	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MI&RU plugging ut. SITP 2000#. Bled press off well. Loaded tbq w/wtr. NDWH. NU Bop. Pulled seal assembly out of polished bore receptacle. Let well equalize. POH w/tbg. SDFN.
2. RIH w/CIBP on elec line & set @ 11,265'. Capped w/35' cmt w/dump bailer. SDFN.
3. RIH w/CIBP on elec line. Set CIBP @ 11,175'. Capped w/35' cmt w/dump bailer. Displ csg w/10# mud laden brine.
4. Spotted 2" sx plug @ 9280'. Spotted 20 sx plug @ 7000'. Spotted 20 sx plug @ 5800'. Started out of hole w/tbg.
5. NDWH. RU csg jacks. RU to pull 7" csg. SDFN.
6. LD 7" csg. POH & started LD 7" csg.
7. LD 7" csg. RIH w/2 7/8" tbq OE'd. Spotted 100 sx cmt plug from 3600' to 3350'. Pulled tbq.
8. Prep to dig out cellar, remove head & set surf plug. Tagged cmt plug @ 3325'. Set 40 sx cmt plug from 350-450'. RD compl ut. Dug out cmt from cellar w/jack hammer. Set 10 sx cmt plug @ surf. Cut off & welded head. Installed dry hole marker. Well P&A'd 12/29/87 per BLM instructions.

Post #2
1-8-88
P4A

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy McKee TITLE Operations Tech III DATE 12/30/87

APPROVED BY Daniel Moore TITLE Geologist DATE 1/13/88

CONDITIONS OF APPROVAL, IF ANY: