

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

RECEIVED
MAY 26 1992

WELL APN NO.
30-015-23493

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____

b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DESPEN ☐ PLUG BACK ☐ DEEP RESER ☐ OTHER Reentry

2. Name of Operator
Bird Creek Resources, Inc.

3. Address of Operator
810 South Cincinnati, Suite 110 Tulsa, Oklahoma 74119

4. Well Location
Unit Letter H : 2310 Feet From The North Line and 860 Feet From The East Line
Section 13 Township 23-S Range 27-E NMPM Eddy County

10. Date Spudded 3-10-92 11. Date T.D. Reached 3-16-92 12. Date Compl. (Ready to Prod.) 3-19-92 13. Elevations (DFA RKB, RT, GR, etc.) 3053 GR 14. Elev. Casinghead 3053

15. Total Depth Reentry 5920' 16. Plug Back T.D. 5920' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools 0-5920' Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name Delaware @ 5695-5827' 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run 22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375"	48	0-405'	NA	Cmt. Circulated	--
9.625"	36	0-3512'	12.25	Cmt. Circulated	Perf ID-2
7"	26	3380-10811'	8.75	TOC @ 3400'	6-5-92
					TH

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)
1 spf @ 5695-5827', 24 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
5695-5827' 2000 g. acid
30.500 g. gel
74.500# sand

28. PRODUCTION

Date First Production 3-19-92 Production Method (Flowing, gas lift, pumping - Size and type pump) swabbing Well Status (Prod. or Shut-in) Shut In

Date of Test 3-25-92 Hours Tested 10 Choke Size -- Prod'n For Test Period 2 Oil - Bbl 2 Gas - MCF TSTM Water - Bbl 187 Gas - Oil Ratio --

Flow Tubing Press. -- Casing Pressure -- Calculated 24-Hour Rate 5 Oil - Bbl 5 Gas - MCF TSTM Water - Bbl 449 Oil Gravity - API - (Corr.) 40.2

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented Test Witnessed By Keith Norvell

30. List Attachments
Detail of reentry work, C-103 to TA 918-582-3855

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Brad D. Burks Printed Name Brad D. Burks Title Agent Date 5-21-92