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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease

State ☐ Fee ☒

5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator HNG OIL COMPANY ✓	8. Farm or Lease Name Vasquez 4 Com
3. Address of Operator P O BOX 2267, MIDLAND, TEXAS 79702	9. Well No. 1
4. Location of Well UNIT LETTER H 1980 FEET FROM THE North LINE AND 870 FEET FROM THE East LINE, SECTION 4 TOWNSHIP 24S RANGE 28E NMPM.	10. Field and Pool, or Wildcat West Malaga Morrow Und
15. Elevation (Show whether DF, RT, GR, etc.) 3037' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF: 10-3-80	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-21-80 - Spud 3:00pm

10-22-80 - Set 535 feet of 13-3/8" 48# H-40 ST&C cemented w/300 sx HLW w/1/2#/sx flocele & 2% CaCl mixed at 12.7 ppg and 150 sx Class "C". Circulated 50 sacks. Pressure tested to 600 psi. WOC 18 hours.

10-27-80 - Set 2478 feet of 9-5/8" 36# K-55 ST & C. cemented w/1250 sx HLW w/-1/4#/sx flocele & 2% CaCl mixed at 12.7 ppg and 1350 sx Class "C" w/2% CaCl mixed at 14.8 ppg. Ran temperature survey and cemented annulus w/300 sx Class "C" neat. Pressure tested to 1,000 psi. WOC 32-1/4 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Betty Gildon Betty Gildon TITLE Regulatory Clerk DATE 11-3-80

APPROVED BY For Record Only TITLE SUPERVISOR, DISTRICT II DATE NOV 17 1980

CONDITIONS OF APPROVAL, IF ANY: