

Job separation sheet

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Betty Sellon Betty Gildon Regulatory Analyst	Mixed and spot 25 sacks Class H cement at 2528'. Mixed and spot 25 sacks Class H cement at 585'. Mixed and circ. 10 sacks Class H cement 30' to surface. Cut off bradenhead and installed dry-hole marker.	Post ID-2 Post ID-2 7-26-86 7-26-86 7-46
Betty Sellon Betty Gildon Regulatory Analyst	Mixed and spot 25 sacks Class H cement at 2528'. Mixed and spot 25 sacks Class H cement at 585'. Mixed and circ. 10 sacks Class H cement 30' to surface. Cut off bradenhead and installed dry-hole marker.	Post ID-2 Post ID-2 7-26-86 7-46-9+ft
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PROVED BY A BUILLY ///BALL VITLE DEGLAGIST DATE DATE Z 5/87	 Wixed and spot 25 sacks Class H cement at 2528'. Mixed and spot 25 sacks Class H cement at 585'. mixed and circ. 10 sacks Class H cement 30' to surface. Cut off bradenhead and installed dry-hole marker. P&A complete 7-20-85.	Port ID-2 Port 26-86 7-26-86 P+A
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1	B. OF COPIES BECEIVED					
	DISTRIBUTION					
	SANTA FE NEW MEXICO OIL CONSERVATION MISSION Form C-104					
	FILE REQUEST FOR ALLOWABLE Supersedes Old C-104 and AND Effective 1-1-65					
	U.S.G.S.	AUTHORIZATION TO T	RANSPORT OIL AND NATURAL			
	LAND OFFICE		RECEIVED BY			
	TRANSPORTER OIL					
	OPERATOR V		EB 1 2 1987			
	PROPATION OFFICE	1 "				
1.	Operator		-O.C.D.			
	Enron Oil & Gas Compa	ny	ARTESIA, OFFICE			
	Address					
ł	P. O. Box 2267, Midla	nd, Texas 79702				
1	Reason(s) for filing (Check proper bo	Dx)	Other (Please explain)			
	New Well	Change in Transporter of:		· •		
1	Recompletion	Oil Dry	Cos 🔲 Change Operat	or Name . P+H		
Į	Change in Ownership X	Casinghead Gas Cond				
T	f change of ownership give name		· · · · · · · · · · · · · · · · · · ·			
	and adoress of previous owner	HNG OIL COMPANY, P. O.	Box 2267, Midland, Texa	s 79702		
	•					
II. 1	DESCRIPTION OF WELL AND Lease Name			,		
		Well No. Pool Name, Including				
⊦	Vasquez 4 Com.	1 West Malage M	OTTOW State, Føder	al or Fee Fee -		
				· · · · · · · · · · · · · · · · · · ·		
	Unit Letter <u>H</u> ; <u>19</u>	80Feet From The <u>Orth</u> L	ine and <u>870</u> Feet From	Theeast		
	Line of Section 4					
Ļ	Line of Section 4 To	ownship <u>24S</u> Range	28Е , ММРМ,	Eddy County		
III. I	ESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	4.0			
ſ	Name of Authorized Transporter of Of	I Or Condensate	AS Address (Give address to which appro			
	N/A		-	oved copy of this form is to be sent)		
h	Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	Address (Give address to which appro	ned conv of this for-		
	N/A			bled copy of this form is to be sent)		
5	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected?	ien		
	give location of tanks.		No			
11	this production is commingled wi	ith that from any other lease or pool,		P&A 7/20/85		
IV. C	COMPLETION DATA	the that from any other rease of pool,	give commingling order number:	·		
. [Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Rest		
L	Designate Type of Completi	$on = (\lambda)$				
ľ	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
				·		
	Clevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Ļ			<u> </u>			
'	Perforations			Depth Casing Shoe		
-						
	HOLE SIZE		D CEMENTING RECORD	·····		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
-				Kent ID-3		
	· · · · · · · · · · · · · · · · · · ·			3-27-87		
				- che op		
<u>v</u> . т	EST DATA AND REQUEST F	OR ALLOWARTE (Test must be				
<u>0</u>	V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allou OIL WELL able for this depth or be (or full 24 hours)					
	ate First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	(t, etc.)		
				·		
L L	ength of Test	Tubing Presaure	Casing Pressure	Choke Size		
				•		
^	ctual Pred. During Test	Oil-Bbls.	Water-Bbla.	Gas-MCF		
		l	1			
	AS WELL					
^	ctual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Ļ						
1.	esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Fressure (Shut-in)	Choke Size		
, L_		L	1	<u> </u>		
VI. CE	ERTIFICATE OF COMPLIANC	CE .	OIL CONSERVA	TION COMMISSION		
			APPROVED MAR 2 3 1987			
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Retty Sildon		BY Original Signed By Les A. Climenis TITLE Superviser District II This form is to be filed in compliance with RULE 1104. If this is a regulat for allowable for a newly drilled or deepend:			
г	Signature) Betty Gildon Regulatory Applyon Betty Gildon Regulatory Applyon			ied by a tabulation of the deviation iance with RULE 111.		
Seet, olidon, Regulatory Analyst		1	All sections of this form must be filled out completely for sllow-			
	$\frac{2}{10/87}$ (Title) (Date)		able on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner.			
	(Dat	•/	well name or number, or transporter, or other such change of condition.			
		Separate Forms C-104 must be filed for each pool in multiply				