



**LTR**



**Job separation sheet**

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OIL CONSERVATION DIVISION

RECEIVED BY O. BOX 2088  
SANTA FE, NEW MEXICO 87501

JUL 23 1985

O. C. D.  
ARTESIA, OFFICE

30-015-23497

Form C-103  
Revised 10-1

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator HNG OIL COMPANY	8. Farm or Lease Name Vasquez 4-Com.
3. Address of Operator P. O. Box 2267, Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>H</u> 1980 FEET FROM THE <u>north</u> LINE AND <u>870</u> FEET FROM <u>east</u> LINE, SECTION <u>4</u> TOWNSHIP <u>24S</u> RANGE <u>28E</u> NMPM.	10. Field and Pool, or Wildcat Unit West Malaga Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3037' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF: 5/6/85

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 6-20-85 - Mixed and pumped 45 sacks Class H w/.8% Halad 9, .1% HR7, 16.5 ppg - squeezed perfs 11,416 to 11,432'.
- 7-16-85 - RU Halliburton, Circ. gelled mud, spot 50 sacks Class H at 10,700'.  
Mixed and spot 25 sacks Class H at 9450'  
Mixed and spot 25 sacks Class H at 6350'
- 7-17-85 - Cut 7" 26# & 23# casing at 5006'; casing in hole at 10,996' - left in hole 5990'.
- 7-19-85 - LD 123 jts. 7" casing; mixed and spot 50 sacks C1 H at 5058'.
- 7-20-85 - Tagged top of plug at 4946'.  
Mixed and spot 25 sacks Class H cement at 2528'.  
Mixed and spot 25 sacks Class H cement at 585'.  
mixed and circ. 10 sacks Class H cement 30' to surface.  
Cut off bradenhead and installed dry-hole marker.

P&A complete 7-20-85.

Post FD-2  
7-26-85  
P+A

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

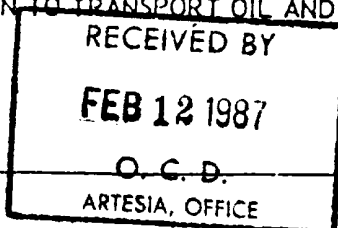
SIGNED Betty Gildon Betty Gildon TITLE Regulatory Analyst DATE 7/22/85

APPROVED BY Daniel Moore TITLE Geologist DATE 2/5/87  
CONDITIONS OF APPROVAL, IF ANY:

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LAND OFFICE	<input type="checkbox"/>
TRANSPORTER	OIL <input type="checkbox"/> GAS <input type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>
PRORATION OFFICE	<input type="checkbox"/>

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and  
Effective 1-1-65



I. Operator  
Enron Oil & Gas Company  
Address  
P. O. Box 2267, Midland, Texas 79702  
Reason(s) for filing (Check proper box)  
New Well ☐ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐  
Other (Please explain) Change Operator Name P & A  
If change of ownership give name and address of previous owner HNG OIL COMPANY, P. O. Box 2267, Midland, Texas 79702

II. DESCRIPTION OF WELL AND LEASE

Lease Name Vasquez 4 Com.	Well No. 1	Pool Name, including Formation -AND- West Malage Morrow	Kind of Lease State, Federal or Fee Fee	Lease No. -
Location Unit Letter H ; 1980 Feet From The north Line and 870 Feet From The east Line of Section 4 Township 24S Range 28E , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> N/A	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> N/A	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected? No	When P&A 7/20/85

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay			Tubing Depth				
Perforations							Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
					Rest ID-3				
					3-27-87				
					chg up				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Betty Gildon  
(Signature)

Betty Gildon, Regulatory Analyst

2/10/87  
(Date)

OIL CONSERVATION COMMISSION

MAR 23 1987

APPROVED \_\_\_\_\_, 19

BY \_\_\_\_\_ Original Signed By

Les A. Clements

TITLE \_\_\_\_\_ Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple.