"MERGY AND MINERALS DEPART			
HO, OF CORECT RECEIVED	OIL CONSERV	ATION DIVISION	;
DISTRIBUTION		O A 2088	Form C-103 Revised 10-1-
BANTA FE	SANTA FE, NE	IW MEXICO 87501	
U.S.O.3.		FEB 0.9 1981	5a. Indicute Type of Lease
LAND OFFICE			State []
OPERATOR /		0.00	5, State Ott & Gas Least No.
		<u> </u>	L-7015
SUNI LOO NOT USE THIS FORM FOR USE "APPLIE	DRY NOTICES AND REPORTS OF PROPOSALS TO PRILL OR TO DEEPEN OR PLUI CATION FOR PERMIT - " (FORM C-101) FOR S	ON WELLS . G BACK TO A DIFFERENT RESERVOIR. SUCH PROPOSALS.)	
OIL GAS WELL X	OTHER-		7. Unii Agreement Nume
. Name of Operator Amoco Droduction (8, Farm or Lease Name		
Amoco Production (State JB Com.		
. Address of Operator			9, Well No.
	obs, NM 88240		
, Location of Well	1000		10. Field and Pool, or Wildcat Wildcat Morrow
UNIT LETTER	1980 FEET FROM THE North	n LINE AND 660 PEET FRO	MILACAC MONTOW
THE West	TION 32 TOWNSHIP 23-	-S RANGE 28-E NMP	
	15. Elevation (Show wheth	er DF, RT, GR, etc.)	12. County
		3113.2' GL	Eddy
	Annonius Pou To Inlines	····	
	k Appropriate Box To Indicate INTENTION TO:		TREPORT OF:
PERFORM REMEDIAL WORK	FLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
	•	COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
CMPORARILY ABANDON	_	¬1	<u></u>
	CHANGE PLANS	CASING TEST AND CEMENT JOB	r
	CHANGE PLANS	OTHER	[
	CHANGE PLANS	-	
OTHER	CHANGE PLANS Operations (Clearly state all pertinent d	OTHER	g estimated date of starting any proposi
OTHER OTHER Describe Proposed or Completed work) SEE RULE 1703. Drilled to a TD of 33.7# S-95 casing and 1/4# Flocele/S down at 2:20 p.m. of cement approx.		7-5/8" 39# S-95 casing and with 1850 SX Trinity Lite (with .6% Halad-22 and .4% ate cement. Ran temperatived casing with 1000# for	d 5665' of 7-5/8" (with 3/4% CFR-2 % CFR-2). Plug
OTHER OTHER Describe Proposed or Completed work) SEE RULE 1703. Drilled to a TD of 33.7# S-95 casing and 1/4# Flocele/S down at 2:20 p.m. of cement approx.	9673' and ran 3989' of 7 set at 9654'. Cemented w K) and 300 SX Class "H" (1-22-81. Did not circula 3240'. WOC 18 hrs. Test	7-5/8" 39# S-95 casing and with 1850 SX Trinity Lite (with .6% Halad-22 and .4% ate cement. Ran temperatived casing with 1000# for	d 5665' of 7-5/8" (with 3/4% CFR-2 % CFR-2). Plug
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0+5-NMOCD, A	1-Hou	1-Susp	1-W. Stafford, Hou	1-GLF
hereby certify that the inform	nation above is true a	and complete to the be	at of my knowledge and belief.	
io Seraldo	L 100hle	TITLE	Admin. Analyst	DATE 2-5-81
OVED BY Mikely	Isham	7176	oil and gas inspectos	0ATE <u>FF8 1 0 198</u> :
DITIONS OF APPROVAL, IF	ANYI			