

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
L-7015

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name State JB Com.
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 1
4. Location of Well UNIT LETTER E, 1980 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 23-S RANGE 28-E NMPM.	10. Field and Pool, or Wildcat Wildcat Bone Springs
15. Elevation (Show whether DF, RT, GR, etc.) 3113 GL	12. County Eddy

NOV 25 1981

O. C. D.
ARTESIA, OFFICE

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 11-4-81 (Baber #52). Ran and set CIBP at 6710'. Tested to 1000 PSI. Tested OK. Cap with 5' cement. Perfed the following intervals with 2 jet shots, 6474', 6486', 6496', 6506', 6520', 6532', 6534', 6546', 6562', 6564', 6566', 6582', 6584', 6592', 6594', 6605', 6616', 6622', 6628', 6642', 6648', 6651', 6657', 6664', 6684', 6686', 6688', and 6690'. Ran packer and tubing. Packer set at 6359'. Acidized with 3000 gallons 15% HCL. Fracture with 15000 gallons crosslinked gel, 4000 gallons CO2 and 24000 lbs 20/40 sand. Flush with 52 barrels of gel. Swabbed from 11-9-81 to 11-16-81. Recovered 197 BW and a show of gas. Perfed intervals 6225', 6238', 6247', 6257', 6266', 6275', and 6287'. with 2 jet shots. Ran bridge plug and packer. Bridge plug set at 6400'. Tested plug to 1000 PSI. Tested OK. Currently swabbing.

0+4-NMOCD, A 1-Hou 1-Susp 1-W. Stafford, Hou 1-DMF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark Williams TITLE Assist. Admin. Analyst DATE 11-20-81

APPROVED BY Mark Williams TITLE OIL AND GAS INSPECTOR DATE DEC 1 1981

CONDITIONS OF APPROVAL, IF ANY: