## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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SANTA FE	17	1
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CONDITIONS OF APPROVAL, IF ANY

## OIL CONSERVATION DIVISION P. O. BOX 2088

Form C-103 ·

SANTA FE /	SANTA FE, NEW MEXICO 87501		Revised 10-1-	
U.3.G.3.	4		5a. Indicate Type of Lease	
LAND OFFICE	-		State X Fee	
DESERTOR			5. State Oil & Gas Lease No.	
			L-7015	
SUNDR	RY NOTICES AND REPORTS O	N WELLS		
USE APPEICAT	OPOSALS TO DRILL ON TO GEEPEN OR PLUC Tion for Permit -** (Form C-101) for s	SACK TO A DIFFERENREGEIVED		
l. OIL GAS [V]		•	7; Unit Agreement Name	
OIL GAS WELL X	OTHER-	SEP 1 6 1981		
Amoco Production Compar	ny /	OF1 T 0 138 i	8. Farm or Lease Name	
3. Address of Operator	iy /	O. C. D.	State JB Com	
1	ew Mexico 88240	ARTESIA, OFFICE	1 1	
4. Location of Well		·	10. Field and Pool, or Wildcat	
UNIT LETTER E	1980 FEET FROM THE North	LINE AND 660 FEET PR	1	
UNIT CELLER	THE THE MONTHE	LINE AND FEET PR	Wildcat Bone Springs	
West	ON 32 TOWNSHIP 23-S	28-E		
	- TOTASRIP	RANGE NMP	()))))))))))))))	
	15. Elevation (Show whether	er DF, RT, GR, etc.)	12. County	
			Enoy	
Check	Appropriate Box To Indicate	Nature of Notice, Report or C	Other Data	
" NOTICE OF IN	NTENTION TO:		NT REPORT OF:	
	_	_		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	HEMEDIAL WORK	ALTERING CASING	
TEMPORARILY ABANDON		COMMENCE ORILLING OPHS.	PLUG AND ABANDONMENT	
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB		
	_	OTHER		
OTHER		] [		
17. Describe Proposed or Completed Op	perations (Clearly state all pertinent de	tails, and give pertinent dates, includi	ng estimated date of starting any propose	
work) SEE RULE 1603.			,, ,	
Moved in service unit 8-26-81. Ran cast iron bridge plug and set at 12380' and capped				
with 35 cement. Ran tubing to 9256' and displaced with 10# hrine water Pumped 40 cv				
cement plug and plug top at 9011'. Pulled tubing. Ran correlation temperature base log				
8200-8200, Perforated Bone Springs 6964'-69', 6948'-56', 6933'-36', 6878'-93, 6840', 64				
0/93 -0836 , 6/33 -/8 , 6/24'-2/', 6/15'-20 with 15PF. Ran packer, tubing, packer set at				
6487, and talipipe at 6612'. Acidized with 7000 gallons 15% HCL acid and ball sealers				
Swab tested for 15-1/2	hours and recovered 113	BLW and 3 BO. Fractured	1 6715'-6969' with	
13500 gals 40#/gal, 550	00 gals CO2, 45000# 20/4	10 sand and tagged with r	adioactive material.	
swab testing.	and CU2. Swab tested 1	for 27 hrs. and recovered	150 BLW. Currently	
saub testing.				
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•	•			
0 + 4 NMOCD,A 1-Hou 1	-Susp 1-W.Stafford, Ho	u 1-GPM		
18. I hereby carrilly that the information				
	A A	of my knowledge and belief.		
the Yn #	THORX	Admin. Analyst	0.10.01	
SICHED Y U	Check time	Auntii. Anatyst	9-10-81	
	/			
APPROVED BY W. a. A.	resset "	SUPERVISOR, DISTRICT H	SEP 1 8 1981 -	
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