

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	✓
DISTRIBUTION	
SANTA FE	✓
FILE	✓
U.S.G.S.	
LAND OFFICE	
OPERATOR	✓

OIL CONSERVATION DIVISION **RECEIVED**
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form O-103
Revised 10-1-7

MAY - 7 1982

O. C. D.
ARTESIA, OFFICE

Indicate Type of Lease
State ☒ Fee ☐
State Oil & Gas Lease No. L-7015

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM O-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER- 2. Name of Operator Amoco Production Company 3. Address of Operator P. O. Box 68, Hobbs, NM 88240 4. Location of well UNIT LETTER E 1980 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 23-S RANGE 28-E N.M.P.M. 15. Elevation (Show whether DF, RT, GR, etc.) 3113' GL	7. Unit Agreement Name 8. Farm or Lease Name State JB Com. 9. Well No. 1 10. Field and Pool, or Wildcat Wildcat Bone Springs 12. County Eddy
--	--

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐ OTHER ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to PXA well per the following:

Pull tubing and packer. Run CIBP and set at approximately 6175' and spot 25 sacks of class C neat cement on CIBP.* Spot a 140' plug across top of Delaware from 2500'-2360' with class C neat. Spot 140' plug across top of salt from 1590' to 1450'. Spot 100' plug across 16" casing shoe from 477' to 377'. Spot 15 sack surface plug with class C neat cement. Erect PXA marker.

* Cut + pull 1 5/8" Csg + Spot 45 sx Cmt @ 2500' + tag or perforate 1 5/8" Csg @ 2500' + squeeze w/ 15 SXS.

0+4-NMOCD, A 1-HOU 1-DMF 1-Stafford

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark Freeman TITLE Asst. Admin. Analyst DATE 5-6-82

APPROVED BY Mike Walker TITLE OIL AND GAS INSPECTOR DATE MAY 12 1982

CONDITIONS OF APPROVAL, IF ANY: * AS NOTED ABOVE

Notify N.M.O.C.C. in sufficient time to witness

Plugging