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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-85

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Coquina Oil Corporation	5. State Oil & Gas Lease No.
3. Address of Operator P. O. Drawer 2960, Midland, Texas 79702	7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>33</u> TOWNSHIP <u>22S</u> RANGE <u>28E</u> N.M.P.M.	8. Farm or Lease Name Harroun Com
	9. Well No. 1
	10. Field and Pool or Wildcat Undesignated (Dublin Ranch Morrow)
15. Elevation (Show whether DF, RT, GR, etc.) 3064' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran casing as follows:

96 jts of S-95 43.50# LTC	3218'
150 jts N-80 43.50# LTC	5059'
21 jts N-80 47# LTC	638'
17 fts L-80	665'

Csg landed @ 10,590'

Cmt'd w/1500 sx TLW w/0.2% CF-9. Tailed w/300 sxs C1 H neat. Check float. Held Ok. No cmt to surface. Opened DV tool @ 5297'. Cmt'd 2nd stage w/1650 sxs Pacesetter lite w/.65 TF-4. Tail w/200 sxs C1 H. PD @ 10:40 PM 2/17/81. WOC 18 hrs. NU BOP's. Circ 85 sxs cmt to surface. Tested rams to 5000 psi and Hydril to 3500 psi, Ok. Drld cmt & float to csg shoe. Tstd csg to 3500 psi for 30 mins, Ok. Drld shoe & 17' of form. Ran PIT to 2200 psi w/9.5 ppg fluid in the hole (equivalent to 13.5 ppg). Now Drlg.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED G. L. Crain TITLE Operations Manager DATE February 20, 1981

APPROVED BY Mr. Williams TITLE OIL AND GAS INSPECTOR DATE FEB 25 1981

CONDITIONS OF APPROVAL, IF ANY: