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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
1. Name of Operator Coquina Oil Corporation		5. State Oil & Gas Lease No.
2. Address of Operator P. O. Drawer 2960, Midland, Texas 79702		7. Unit Agreement Name
3. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>33</u> TOWNSHIP <u>22S</u> RANGE <u>28E</u> N.M.P.M.		8. Farm or Lease Name Harroun Com
15. Elevation (Show whether DF, RT, GR, etc.) 3064' GR		9. Well No. 1
12. County Eddy		10. Field and Pool, or Wildcat Undesignated (Dublin Ranch Morrow)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 38 jts of 7-5/8" 39# FL4S, S-95 casing

Total length 1643'

Set from 11,846' to 10,203'. Cmt'd liner w/350 sx C1 H w/1.25% CF-9, 0.1 WR-2. Pumped 20 B preflush XL-gel. Displ plug w/12.1 ppg mud. Did not bump plug. Check float, o.k. Job compl @ 3:05 p.m. 3/7/81. WOC 18 hrs. Fin TIH to liner top. Circ btms up. No cmt in top of liner. Test liner top to 2000 psi, 30 min. Held o.k. Drld to float shoe and pumped in 2 BPM @ 2000 psi. Drill shoe. Set cmt retainer @ 11,714'. Sting into retainer. Press test annulus to 2000 psi, held o.k. Squeezed shoe w/150 sx C1 H w/0.2% HR-12. WOC. Ppd @ 1.5 BPM. Max press 3000 psi. Finalsqueeze press 2400 psi. Drill out EZ-Drill cmt retainer. Ran PIT test at csg shoe to 13.5 ppg equivalent. Displaced hole w/10 ppg brine. Now drlg ahead.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED G. L. Grain TITLE Operations Manager DATE March 12, 1981

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE MAR 16 1981

CONDITIONS OF APPROVAL, IF ANY: