

OIL CONSERVATION DIVISION
P. O. BOX 7088
SANTA FE, NEW MEXICO 87501

RECEIVED

REGISTRATION	
PERMIT	
LAND OFFICE	
TRANSPORTER	
OPERATION	
REGISTRATION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

JUL 12 1982

O. C. D.
ARTESIA, OFFICE

Coquina Oil Corporation ✓

Address
P. O. Drawer 2960, Midland, Texas 79702

Reason(s) for filing (Check proper box)

New Well	☐	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☒

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Harroun Com	Well No. 1	Pool Name, Including Formation Dublin Ranch Atoka	Kind of Lease State, Federal or Fee	Lease Fee
Location Unit Letter <u>B</u> ; <u>660</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line of Section <u>33</u> To Township <u>22S</u> Range <u>28E</u> , <u>NMPD</u> , <u>Eddy</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Tersoro Crude Oil	Address (Give address to which approved copy of this form is to be sent) 8700 Tersoro Drive San Antonio, Tex 78286					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1492 El Paso, Texas 79928					
If well produces oil or liquids, give location of tanks.	Unit B	Sec. 33	Twp. 22S	Rge. 28E	Is gas actually connected? Yes	When May 13, 1981

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pt.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Don Silbreach
Production Manager
July 7, 1982

OIL CONSERVATION DIVISION
JUL 14 1982

APPROVED _____, 19____
BY *Mike Williams*
OIL AND GAS INSPECTOR
TITLE _____

This form is to be filed in compliance with RULE 11.1.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 11.1.
All sections of this form must be filled out completely for all wells, old and new and reworked wells.
This form only applies to OIL, GAS, and CONDENSATE and not to other fluids or gases.
This form must be filed for each pool from which production is obtained.