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Form C-105
Revised 11-88

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5b. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒
OTHER ☐	OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☐	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐	OTHER ☐

RECEIVED

MAY 6 1981

O.C.D.
ARTESIA OFFICE

7. Unit Agreement Name
8. Form or Lease Name
Harroun Com
9. Well No.
1
10. Field and Pool, or Wildcat
Undesignated (Dublin Ranch, Morrow)

2. Name of Operator
Coquina Oil Corporation

3. Address of Operator
P. O. Drawer 2960, Midland, Texas 79702

4. Location of Well

UNIT LETTER B LOCATED 660 FEET FROM THE North LINE AND 1980 FEET FROM

THE East LINE OF SEC. 33 TWP. 22S RGE. 28E NMPM

11. County
Eddy

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
1/1/81	3/25/81	4/29/81	3064' GR	--

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
12,743'	11,697'	--	Rotary		

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
11-462-11,471' Atoka	No

26. Type Electric and Other Logs Run	27. Was Well Cored
FDC/CNL and DIL/RXO logs; Dipmeter	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	91.5# STC	394'	26"	950 sxs	
13-3/8"	61# J-55 STC	2584'	17 1/2"	2100 sxs	
9-5/8"	43.5 & 47#	10590'	12 1/4"	3650 sxs (2 stages)	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
7"	11,846'	10,203'	350 SX				
5"	11,697'	12,743'	200 SX				

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		None

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
None		--				Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - BBL	Gas - MCF	Water - BBL	Gas - Oil Ratio
4-28-81	10	Various		0	873	0	--
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BBL	Gas - MCF	Water - BBL	Oil Gravity - API (Corr.)	
Various	0		--	CAOF 3969.7	--	--	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed by
Flared	Don Bennett

35. List of Attachments
Logs listed above, Deviation Survey and DST #1 & 2

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Billy M. Prude TITLE Drilling Manager DATE May 5, 1981

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depth. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in duplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. 'B' _____
T. Salt _____	T. Strawn <u>11,180'</u>	T. Kirtland-Fruitland _____	T. Penn. 'C' _____
B. Salt <u>2000'</u>	T. Atoka <u>11,421'</u>	T. Pictured Cliffs _____	T. Penn. 'D' _____
T. Yates _____	T. Miss <u>12,640'</u>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand <u>2552'</u>	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>6056'</u>	T. Wingate _____	T. _____
T. Wolfcamp <u>9855'</u>	T. 2nd Bone Spr <u>7896'</u>	T. Chinle _____	T. _____
T. Penn. _____	T. 3rd " " <u>9150'</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. T/Morrow <u>12,024'</u>	T. Penn. 'A' _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____ feet.
No. 2, from _____ to _____	_____ feet.
No. 3, from _____ to _____	_____ feet.
No. 4, from _____ to _____	_____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	550	550	Red Beds, Anhydrite				
550	2000	1450	Salt & Anhydrite				
2000	2550	550	Limestone & Anhydrite				
2550	6056	3506	Sandstone & Limestone				
6056	9100	3044	Limestone, Shale & Sandstone				
9100	9830	730	Sandstone				
9830	11180	1350	Shale & Limestone				
11180	11422	242	Limestone				
11422	11550	128	Shale & Sandstone				
11550	12160	610	Limestone, Shale & Chert				
12160	12730	570	Sandstone & Shale				