

SUBSURFACE PRESSURE MEASUREMENTS

COMPANY COQUINA OIL CORP WELL NAME HARROUN COMM WELL NO 1
DATE OF TEST 4-28-81 LOCATION ATOKA PAGE 2 OF 2

CHART READINGS AND CALCULATIONS FOR BUILDUP OR DRAWDOWN TEST

DATE	HOUR	TIME	DEFLECTION in/inches	CALCULATED PRESSURE psig	CORRECTION P ± PC psig	CORRECTED PRESSURE psig	PRESSURE AT MID-POINT OF PERFORATIONS P.S.I.A.
4-28-81	9	1845		4,167	13.2		4,180
	9 1/4	1900		4,142	13.2		4,155
	9 1/2	1915		4,152	13.2		4,165
	9 3/4	1930		4,190	13.2		4,203
SHUT WELL	10	1945		4,180	13.2		4,193
IN	10H 10M	1955		4,752	13.2		4,765
	10H 20M	2005		5,311	13.2		5,324
	10H 30M	2015		5,682	13.2		5,695
	10H 40M	2025		5,839	13.2		5,852
	10H 50M	2035		5,905	13.2		5,918
	11	2045		5,938	13.2		5,951
	11H 10M	2055		5,961	13.2		5,974
	11H 20M	2105		5,987	13.2		6,000
	11H 30M	2115		6,007	13.2		6,020
	11H 40M	2125		6,027	13.2		6,040
	11H 50M	2135		6,042	13.2		6,055
	12	2145		6,065	13.2		6,078
	12H 10M	2155		6,081	13.2		6,094
	12H 20M	2205		6,013	13.2		6,116
	12H 30M	2215		6,121	13.2		6,134
	12H 40M	2225		6,137	13.2		6,150
	12H 50M	2235		6,157	13.2		6,170
	13	2245		6,170	13.2		6,183
	13H 10M	2255		6,185	13.2		6,198
	13H 20M	2305		6,200	13.2		6,213
	13H 30M	2315		6,215	13.2		6,228
	13H 40M	2325		6,228	13.2		6,241
	13H 50M	2335		6,246	13.2		6,259
	14	2345		6,261	13.2		6,274
	14H 10M	2355		6,271	13.2		6,284
4-29-81	14H 20M	2405		6,282	13.2		6,295
	14H 30M	2415		6,292	13.2		6,305
	14H 40M	2425		6,307	13.2		6,320
	14H 50M	2435		6,322	13.2		6,335
	15	2445		6,332	13.2		6,345
	15 1/4	0100		6,350	13.2		6,363
	15 1/2	0115		6,368	13.2		6,381
	15 3/4	0130		6,383	13.2		6,396
	16	0145		6,398	13.2		6,411
	16 1/4	0200		6,413	13.2		6,426
	16 1/2	0215		6,429	13.2		6,442
	16 3/4	0230		6,444	13.2		6,457
	17	0245		6,454	13.2		6,467
	17 1/2	0315		6,480	13.2		6,493
	18	0345		6,502	13.2		6,515
	18 1/2	0415		6,525	13.2		6,538
	19	0445		6,549	13.2		6,562
	19 1/2	0515		6,570	13.2		6,583
	20	0545		6,586	13.2		6,599
OFF BOTTOM	20 1/2	0615		6,604	13.2		6,617

DEAD WEIGHT SURFACE 0715

5,433 13.2

5,446 SURFA