

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

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Form C-103
Revised 10-1-78

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Harroun Com	
9. Well No. 1	
10. Field and Pool, or Wildcat Dublin Ranch (Atoka)	
12. County Eddy	

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER-
2. Name of Operator Coquina Oil Corporation
3. Address of Operator P. O. Drawer 2960 Midland, Texas 79702
4. Location of Well UNIT LETTER B 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 33 TOWNSHIP 22S RANGE 28E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3064' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Recompletion

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Set EZ drill retainer @ 11,397'. Tstd tbg to 5000# and annulus to 1500#. Both held okay.
- Squeezed Atoka perfs (11,462-71') w/35 sx Cl H cement to 4500#. Reversed out 40 sx cement.
- Drilled cement to 11,500'. Circ hole clean.. Closed BOP and pressured 9 5/8" and 7 5/8" to 1990#, held for 30 mins.
- Drilled cement to 11,686', top of 5" liner. Pressured to 2100#, held for 30 mins.
- Drilled out 5" liner to 12,641' (PBSD). Circulated hole 30 mins. Pressure tested 9 5/8", 7 5/8", and 5" annulus to 2000#, held for 30 mins.
- Displaced hole w/ 840 bbl of 2% KCL wtr.
- Perforated Morrow zone 12,178-12,221' (OA) w/4 jspf with tubing conveyed guns.
- SI well for pressure build up test.
- Acidized perfs (12,178-12,221') with 4000 gals 7 1/2% acid.
- Ran four (4) point test. CAOF: 917 MCF.

Post ID-2
12-26-86
PWA Atoka

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. Tabak Jordan TITLE Engineer DATE 12/22/86

APPROVED BY Original Signed By Mike Williams TITLE Oil & Gas Inspector DATE DEC 22 1986