

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P O BOX 2088

Form C-103  
Revised 10-1-73

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OPERATOR	<input checked="" type="checkbox"/>

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NOV 24 1986  
O. C. D.

NEW MEXICO 87501

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR RE-DRILL OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER-  
2. Name of Operator  
Coguina Oil Corporation  
3. Address of Operator  
P. C. Drawer 2960 Midland, Texas 79702  
4. Location of Well  
UNIT LETTER B 660 FEET FROM THE North LINE AND 1980 FEET FROM  
East THE LINE, SECTION 33 TOWNSHIP 22S RANGE 28E

7. Unit Agreement Name

8. Farm or Lease Name

Harroun Com

9. Well No.

1

10. Field and Pool, or Wildcat

Dublin Ranch (Atoka)

15. Elevation (Show whether DF, KT, GR, etc.)

3064' GR

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Recompletion <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Squeeze Atoka perms 11,462-71' with 75 sxs cement.
2. GIH w/6 1/2" bit. Drill out cement and clean hole out to 11,500+.
3. RIH w/packer and set @ 11,400+. Test squeeze job to 2000#.
4. Finish cleaning out 7 5/8" liner to 11,697' top of 5" liner.
5. Test liner lap to 2000#.
6. GIH w/4 1/8" bit. Clean out 5" liner to 12,600'.
7. GIH w/tubing conveyed gun and perforate the Morrow @ 12,178-12,221' (OA) w/4 jspf.
8. Flow test well natural.

Will Start work as soon as possible.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. Patrick Darden TITLE Engineer DATE 11/14/86

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

