

OIL CONSERVATION DIVISION

P.O. BOX 2088

SANTA FE, NEW MEXICO 87501

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DEC 22 1986

O.C.D.

ARTESIA, OFFICE

REQUEST FOR ALLOWABLE
AND

TRANSPORT OIL AND NATURAL GAS

Coquina Oil Corporation

Address

P. O. Drawer 2960 Midland, Texas 79702

Reason(s) for filing (Check proper box)

New Well ☐Recompletion ☒Change in Ownership ☐

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease Fee
Harroun Com	1	Dublin Ranch Morrow	State, Federal or Fee	Fee
Location				
Unit Letter	B	660 Feet From The	North	1980 Feet From The
Line of Section	33	Township	22S	Range
			28E	NMPM, Eddy
				County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
N/A		
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Company	P. O. Box 1492 El Paso, Texas 79928	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	B	33
	22S	28E
Is gas actually connected?	When	
Yes	May 13, 1981	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Reservoir	Diff. Reservoir
		X			X			X
Date Spudded	Date Compl. Ready to Prod.		Total Depth		F.B.T.D.			
11/26/86	12/15/86		12,743'		12,641'			
Elevations (DF, REB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
3064' GR	Morrow		12,178'		12,217'			
Perforations					Depth Casing Shoe			
12,178-12,221' (OA) w/4 jspf					12,743'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
26"/17 1/2"	20"/13 3/8"	394'/2584'	950 sx/2100 sx
12 1/4"	9 5/8"	10,590'	3650 sx (2 stages)
8 1/2"	7 5/8" liner	top 10,203-11,846' Btm	350 sx
6 1/2"	5" liner	top 11,697-12,743' Btm	200 sx

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top of allowable for this depth or be for full 24 hours)

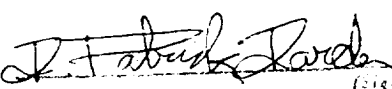
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
47	4 hrs.	--	--
Testing Method (Pilot, Back pr.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Choke Size
Orifice Meter	various	0	various

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


D. Patrick Darden

Engineer

12/22/86

(Date)

(Date)

OIL CONSERVATION DIVISION

APPROVED DEC 22 1986

BY Original Signed By
Mike Williams

TITLE Oil & Gas Inspector

This form is to be filed in compliance with RULE 11.5.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 11.5.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only sections I, II, III, and VI for changes of even well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multi-completed wells.