

|             |   |
|-------------|---|
| FILE        | 1 |
| U.S.O.C.    |   |
| LAND OFFICE |   |
| OPERATOR    | 1 |

SECTION 12, NEW MEXICO 87501

5a. Indicate Type of Lease  
 State ☐ Fee ☒

5. State Oil & Gas Lease No.

# SUNDARY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR OPERATIONS TO DRILL OR TO REFIN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
 USE APPLICATION FOR PERMIT TO DRILL FORM C-1011 FOR SUCH OPERATIONS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

7. Unit Agreement is **RECEIVED**

8. Farm or Lease Name

Kimbley **AUG 18 1981**

9. Well No.

1

**O. C. D.**

10. Field and **ARTESIA OFFICE**  
 Und ~~Morrow~~ Loving Morrow

Name of Operator

Belco Petroleum Corporation

Address of Operator

411 Petroleum Building

Midland, Texas 79701

Location of Well

UNIT LETTER G, 1830 FEET FROM THE North LINE AND 2060 FEET FROM

THE East LINE, SECTION 21 TOWNSHIP 32-S RANGE 28E NADPM

11. Elevation (Show whether DF, RT, GR, etc.)

3026' GR

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
 NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOB ☐

Completion reports ☒

OTHER ☐

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/26/81 Tubing Detail Continued

|                 |      |          |
|-----------------|------|----------|
| Sug 2 3/8" N-80 | 8.03 | 12350.69 |
| X Nipple        | 0.76 | 12358.72 |
| Sub 2 3/8"      | 8.10 | 12359.48 |
| No Go Nipple    | 0.89 | 12367.58 |
| Mule shoe guide | 3.11 | 12368.30 |

7/27/81 SD for Sunday.

7/28/81 Swab to 7000'. Perf upper Morrow from 12,454 to 58' with 2SPF and 12,461'-65' with 1 JSPF 15 holes.

7/29/81 Rig up and swbd 9 hours.

7/30/81 Acidize upper Morrow with 3000 gals 7½ percent HCL Morflo with 1000 SCF N2 per bbl. ISIP 6000#. Flowed 1½ hours, and well died. Rig up and swbd. 4 hours.

7/31/81 Rig up and swbd 8 hours.

8/1/81 RU and swbd 9 hours.

8/2/81 RU and swbd 4 hours, rec 9 BF Swab line parted SD for repairs.

8/3/81 SD for Sunday.

8/4/81 Change out swab line on unit. Made 3 swab runs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CHEN

TITLE

DATE

APPROVED BY

TITLE

**OIL AND GAS INSPECTOR**

DATE

**AUG 20 1981**

CONDITIONS OF APPROVAL, IF ANY: