

U.S.O.E.	
LAND OFFICE	
OPERATOR	

RECEIV.

3d. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Name of Lease (Name)
9. Well No.
10. Field and Pool, or Wildcat
12. County

SUNDRY NOTICES AND REPORTS ON WELLS SEP 25 1981

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REEF OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL OR PLUG BACK FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator		
BELCO PETROLEUM CORPORATION		
Address of Operator		
411 PETROLEUM CORPORATION MIDLAND, TEXAS 79701		
Location of Well		
UNIT LETTER	G	1830
FEET FROM THE	North	LINE AND
2060	FEET FROM	
THE	East	21
LINE, SECTION	23S	RANGE
28E		
15. Elevation (Show whether DF, RT, GR, etc.)		
3026' GR		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	COMPLETION REPORTS <input checked="" type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/9/81 62 hr SITP 1450#. Bled down in 30 minutes RU and swbd 9 hours.

9/10/81 Blew well down Made 2 swb runs. RU Otis WL. Unable to engage plug in X Nipple.

9/11/81 RU and run GR-CCL from 11250-11494'. POH. Tool hung in RTTS pkr at 11160'. Work tools and pull out of rope socket. Fish in hole; 1 collar locator, 16' weights bars and 1 rope socket.

9/12/81 TIH with 8' bar and jar to top of fish at 11160'. Tools stuck with 500# tension.

9/13/81 Set BOP, unseat RTTS. POH with RTTS and 359 joints tubing, rec all wire line and fishing tools, 2-8' bars and jar.

9/14/81 RU OS dressed with 3 1/2" bell. TIH with 1 1/2" OS. Latch onto fish. Could not pull.

9/15/81 TIH with 1 29/32" OS. Caught logging tools at 11486'. POH with fish. RU Schlumberger. Shot 5 holes at 11501 1/2-11502 1/2 in pkr ext.

9/16/81 RIH with RTTS on 2 7/8" tubing. NU tree, Set RTTS at 11174' with 13000 lbs wt. Press test backside to 800 psi, OK, RU swb unit. Made 9 swb runs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

By M. E. Moore TITLE District Manager DATE 9-22-81

APPROVED BY M. L. Williams TITLE OIL AND GAS INSPECTOR DATE SEP 30 1981

CONDITIONS OF APPROVAL, IF ANY: