

CONFIDENTIAL

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department
RECEIVED
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504
NOV 12 '90

Form C-105
Revised 1-1-89

WELL API NO.
30-015-23521

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER _____

2. Name of Operator
Hallwood Petroleum, Inc. ✓

3. Address of Operator
P. O. Box 378111, Denver, Colorado 80237

4. Well Location
Unit Letter G : 1830 Feet From The North Line and 2060 Feet From The East Line
Section 21 Township 23S Range 28E NMPM Eddy County

10. Date Spudded 10/22/90 11. Date T.D. Reached — 12. Date Compl. (Ready to Prod.) 10/31/90 13. Elevations (DF & RKB, RT, GR, etc.) 3,040' KB, 3,026' GL 14. Elev. Casinghead —

15. Total Depth 12,875' 16. Plug Back T.D. 11,165' 17. If Multiple Compl. How Many Zones? N/A 18. Intervals Drilled By — Rotary Tools — Cable Tools —

19. Producing Interval(s), of this completion - Top, Bottom, Name
6,038 - 6,066' Brushey Canyon

20. Was Directional Survey Made —

21. Type Electric and Other Logs Run CBL 22. Was Well Cored —

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	65#	490'	20"	750	none
10 - 3/4"	40.5#	2,502'	14 - 3/4"	2,175	none
7 - 5/8"	29.7# - 33.7#	9,628'	9 - 7/8"	1,275	none

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	SIZE	DEPTH SET	PACKER SET
5"	9,217'	12,875'	400	—	2 - 3/8"	5,930'	—	—

26. Perforation record (interval, size, and number)
6,038 - 6,066' W/4 JSPF (112 Shots)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL
6,038 - 6,066' AMOUNT AND KIND MATERIAL USED
143 bbls gelled pad, 165 bbls gel w/20/40 sd, 74 bbls gel w/ 16/30 sd & 54 bbls gel w/ resin coated sd

28. PRODUCTION

Date First Production 10/31/90 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) SI

Date of Test <u>10/31/90</u>	Hours Tested <u>24</u>	Choke Size <u>17/64"</u>	Prod'n For Test Period	Oil - Bbl. <u>40</u>	Gas - MCF <u>150</u>	Water - Bbl. <u>257</u>	Gas - Oil Ratio <u>3.75</u>
Flow Tubing Press. <u>200 #</u>	Casing Pressure <u>0 #</u>	Calculated 24-Hour Rate	Oil - Bbl. <u>40</u>	Gas - MCF <u>150</u>	Water - Bbl. <u>257</u>	Oil Gravity - API - (Corr.) <u>—</u>	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented Test Witnessed By Jeff Pickett

30. List Attachments
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Holly S. Richardson Printed Name Holly Richardson Title Sr.Ops. Eng Tech. Date 11/05/90