

DISTRIBUTION			
SANTA FE		1	
FILE		1	/
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	1	
OPERATOR		1	
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
RECEIVED
Old C-104 and C-1

DEC 7 1981

O. C. D.
ARTESIA, OFFICE

Operator

BELCO PETROLEUM CORPORATION

Address

10000 OLD KATY RD., STE. 100, HOUSTON, TEXAS 77055 1-715-

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
KIMBLEY	1	LOVING, NORTH (MORROW)	State, Federal or Fee FEE	
Location				
Unit Letter G	1830	Feet From The NORTH	Line and 2060	Feet From The EAST
Line of Section 21	Township 23-S	Range 28-E	NMPM, EDDY	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
EL PASO NATURAL GAS COMPANY	P. O. BOX 1492, EL PASO, TX 79978					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
					yes	1-11-82

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
12/6/80	11/18/81	12,876'	12,290'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	282'g Depth					
3040' KB	atoka + morrow	11300	11,174'					
* Perforations atoka 11,300-12', 11322-26', 11,360'-67', morrow 11,657-60', 11,666-70', 11,836-50', 11,911-20', 11,949-56'	TUBING, CASING, AND CEMENTING RECORD		Depth Casing Shoe 12,875'					
12,250'-58'								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
20"	16"	490'	750					
14-3/4"	10-3/4"	2502'	2175					
9-7/8"	7-5/8"	9628'	1275					
6-1/2"	5" LINER	9217' -12,875'	400					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL *Commingling granted by Order R-6815

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
28	24 hrs.	0	--
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
ORFICE METER	2000#	PKR.	3/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

James E. Papp
(Signature)

Division Production Coordinator

(Title)

Dec. 1, 1981

(Date)

OIL CONSERVATION COMMISSION

APPROVED JAN 20 1982, 19

BY *W. A. Gressett*

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

well name or number, or transporter, or other such change of conditions.