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NO. OF COPIES RECEIVED	I					
DISTRIBUTION	<u>_</u>	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE Superseder Old C-104 and C-11				
SANTA FE		AND Effective 1-1-65				
U.5.G.5.		AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
LAND OFFICE			-			
TRANSPORTER OIL						
OPERATOR				RECEIV	ED BY	
PROPATION OFFICE					000	
Operator Bolco	Develo	pment Corporation 🗸	1-683-6366	AUG 24	<u>.</u> 1983	
Addresa	Develo			<u>0.</u> C	. D.	
	0 01d K	aty Rd. Ste. 100 Housto	on, Tx. 77055	ARTESIA,	OFFICE	
Reason(s) for filing (Check	proper box)		Other (Please exp	(ain)		
New Well Change in Transporter of:						
Recompletion Change in OwnershipXX		L inghead Gas Condens				
					100 Houston TX	
If change of ownership giv and address of previous o	ve name wher	Belco Petroleum Corporati	ion 10,000 uld kat	y ka. ste.	77055	
		-			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
DESCRIPTION OF WEI	L AND L	Well No. Poor pume, increating for	5.717	d of Lease	- Lease No.	
Kimbley		1 Loving, North	(Morrow) Along Stat	e, Federal or Fee	Fee	
Location	18	30 North	2060 _		East	
· G Unit Letter	_;;	Feet From TheLine	and F	eet From The		
Line of Section 21	Tow	nship 23-S Range	28-Е , ммрм,	Eddy	County	
DESIGNATION OF TR.	ANSPORT	C OF OIL AND NATURAL GAS	Address (Give address to wh	lich approved copy	of this form is to be sent)	
Name of Authorized Transp	oner di Uli		5			
Name of Authorized Transp	orter of Cas	inghead Gas or Dry Gas 🕅	Address (Give address to wh	nich approved copy	of this form is to be sent)	
El Paso Natur		Company	P. O. Box 1492, E	Paso, TX	79978	
If well produces oil or liquids, Unit 5 Sec. 1 wp. 1.90.				1-11-	.82	
give location of tanks.		1	Yes		<u> </u>	
If this production is comm COMPLETION DATA	ungled wit	h that from any other lease or pool, g			Back Same Resty. Diff. Resty.	
Designate Type of	Completic	Oil Well Gas Well	New Well Workover [Deepen Plug	Sace Same Res.V. Din. Res.V.	
		Date Compl. Ready to Prod.	Total Dopth	P.B.1	r.D.	
Date Spuddød						
Elevations (DF, RKB, RT,	GR, etc.j	Name of Producing Formation	Top Oil/Gas Pay	Tubin	ig Depth	
· · · · · · · · · · · · · · · · · · ·			<u> </u>	Depth	Casing Shoe	
Perforations						
		TUBING, CASING, AND	CEMENTING RECORD			
HOLE SIZE		CASING & TUBING SIZE	DEPTH SET	·····	SACKS CEMENT	
	<u></u>					
. TEST DATA AND RE	QUEST F	OR ALLOWABLE (Test must be a)	fter recovery of total volume (pth or be for full 24 hours)	of load oil and mus	it be equal to or exceed top allow-	
OIL WELL		Date of Test	Producing Method (Flow, pr	imp, gas lift, etc.)	Λ	
Date First New Off Run 10	, junka					
Length of Test		Tubing Pressure	Casing Pressure	Chok	• SIZE \$\$ 97 97	
			Water-Bbls.	Gas.	MCF	
Actual Prod. During Test		Oil-Bble.			Mr. K. A.	
				· · · · · · · · · · · · · · · · · · ·	Drg /H	
GAS WELL			Bbis. Condensate/MMCF	Gray	ity of Condensate	
Actual Prod. Test-MCF/L	2	Length of Test	BDIS. Condensate/MMCF			
Testing Mothod (pitot, bac	k pr. l	Tubing Pressure (Shui-iu)	Casing Pressure (Shut-in) Chok	• Size	
Teating kinned (prior						
. CERTIFICATE OF CO	OMPLIAN	CE			1 COMMISSION	
			APPROVED AUG 2 5 1983			
		regulations of the Oil Conservation	ORIGINAL SIGNED			
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			BYBYTARRY BROOKS			
	\wedge		TITLEGEOLOGIST - NMOCD			
$\Delta \rho$	U,		This form is to be filed in compliance with NULE 1104.			
1 alman 10	andal	JO ANN RANDALL	If this is a request for allowable for a newly dilled or deepened to the form must be accompanied by a tabulation of the covistion			
	• •	nature)	t texte taken on the work in accordance with rocal			
" Proc	<u>luction</u>	Accountant	All sections of this form must be filled out completely for silov- even on new and recompleted wells.			
fin	Acus	15;-1983	Fill out only See	Fill out only Sections I. H. HI, and VI for changes of uwner,		
uu	yna	- 1101				