

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504

NOV 25 1991

WELL API NO.	30-015-23521
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Kimbley
8. Well No.	1
9. Pool name or Wildcat	S. Culebra Bluff Bone Spring
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3026' GL

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Bird Creek Resources, Inc. ✓
3. Address of Operator 810 S. Cincinnati, Suite 110 Tulsa, OK 74119	4. Well Location Unit Letter G : 1830 Feet From The North Line and 2060 Feet From The East Line Section 21 Township 23-S Range 28-E NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3026' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Permanently abandon Delaware <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well has been producing from Bone Spring @ 6212-31' under pkr. with Delaware open (behind tbg.) @ 6038-66'. This is the report of cmt. squeezing the Delaware and putting the Bone Spring on pump.

11-12-91 RUPU. Released pkr. @ 6150' and TOH. TIH w/ CIBP on tbg., set @ 6151'. TOH w/ tbg.

11-13-91 TIH w/ RTTS pkr., set @ 5829'. By Western, squeezed Delaware perfs @ 6038-66' w/ 100 sxs. premium cmt., 5% salt to 1250#. WOC.

11-14-91 TOH w/ pkr. TIH w/ bit and DO cmt. @ 5924-6066'. Tested squeezed perfs to 1000#, 30 min., held OK. Drilled and pushed CIBP to 6434'.

11-15-91 TOH w/ bit. TIH w/ production equipment. NDBOP, NUWH. RDPU. Put well on test. Lost 300 BW into Bone Spring.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Brad D. Burks TITLE Agent DATE 11-22-91

TYPE OR PRINT NAME Brad D. Burks 918-582-3855 TELEPHONE NO.

(This space for State Use) ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE DEC 8 1991

CONDITIONS OF APPROVAL, IF ANY: