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## State of New Mexico Energy, Minerals and Natural Resources Department

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Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

JUN - 1 1992

Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410 O. C. D. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator 30-015-23521 Bird Creek Resources Inc Address 74119 Suite 110 Tulsa, Oklahoma 810 South Cincinnati, Reason(s) for Filing (Check proper box) Other (Please explain) New Well age in Transporter of Dry Gas Effective 5-27-92 Oil Recompletion Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Pool Name, Including Formation
S. Culebra Bluff Lease Name Kind of Lease Well No. Lease No. 1 State, Federal or Fee Kimbley Fee Location Line and 2060 East Feet From The North 1830 Unit Letter Feet From The Line 28E 23\$ 21 Eddy Section Township NMPM. County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil
(1) Pride Pipeline Co.
(2) Enron Oil Trading & Transporta
Name of Authorized Transporter of Casinghead Gas Address (Give address to which approved copy of this form is to be sent)
Box 2436, Abilene, TX 79604
P.O. Box 1188, Houston, TX 75251-1188 or Condensate Address (Give address to which approved copy of this form is to be sent) or Dry Gas [ If well produces oil or liquids, give location of tanks. 17wp. 123S Unit Rge. Is gas actually connected? When ? 21 G 28E Yes If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) Date Spudded Total Depth Date Compl. Ready to Prod. P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Top Oil/Gas Pay Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE **DEPTH SET** SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Choke Size **Tubing Pressure** Casing Pressure Actual Prod. During Test Gas- MCF Oil - Bbls. Water - Bbls **GAS WELL** Actual Prod. Test - MCF/D Langth of Test Bble. Condensate/MMCF Gravity of Condensate l'esting Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. 8 1992 ORIGINAL SIGNED BY By.

Signature

Bill M

Printed Name

5-27-92 Date

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

Title.

MIKE WILLIAMS

SUPERVISOR, DISTRICT IT

- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

Agent

Title

918-582-3855