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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources De, ment

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 Form C-104 Revised 1-1-89
See Instructions at Bottom of Page

DISTRICT III

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

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If well produced of the control of	Name of Authorized Transporter of Casing	ansporter of Casinghead Gas A or Dry Gas					Address (Give address to which approved					copy of this form is to be sent)			
Completion   Com	If well produces oil or liquids,	, 1110.			_,					<u> </u>		1		<del></del>	
Designate Type of Completion - (X)  Diss Spanded  Designate Type of Completion - (X)  Diss Spanded  Date Compl. Ready to Prod.  Total Depth  P.B.T.D.  Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  For Jubing Shoe  TUBING SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  (Ites must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Determine New Oil Run To Tank  Date of Test  Tubing Pressure  Casing Pressure  Choke Size  Actual Prod. During Test  Oil - Bbls.  Water - Bbls.  GAS-MCF  Oil CONSERVATION DIVISION  Division have begin complied with said that the information gives above is true any complete to the best of my knowledge and belief.  Vice President  Title  Title  Title  Title  Title  Title  Title  Title			21	123S	28E	Yes			<u>i"</u>				····	<del></del>	
Date Spanded Type of Completion - (X)  Date Spanded Type of Completion - (X)  Date Spanded Date Compl. Ready to Prod.  Date Spande (DF, RKB, RT, GR, etc.)  Name of Producing Formation  Top Oli/Oss Pay  Tubing Depth  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  FOR ALLOWABLE  OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Determine The Casing Pressure  Casing Pressure  Can gressure  Choke Size  Actual Prod. During Test  Oil - Bbls.  Water - Bbls.  Gas - MCF  Gas WELL  Actual Prod. Test - MCF/D  Length of Test  Diving Pressure (Shut-in)  Tubing Pressure (Shut-in)  Choke Size  OIL CONSERVATION DIVISION  Division have bega compiled with and that the information given above is true and regulations of the Oil Conservation  Division have bega compiled with and that the information given above is true and regulation of the Oil Conservation  Division have bega compiled with and that the information given above is true and regulation of the Oil Conservation  Division have bega compiled with and that the information given above is true and regulation of the Oil Conservation  Division have bega compiled with and that the information given above is true and regulation of the Oil Conservation  Division have bega compiled with and that the information given above is true and regulation of the Oil Conservation  Division have bega compiled with and that the information given above is true and regulation of the Oil Conservation  Division have bega compiled with and that the information given above is true and regulation of the Oil Conservation  Division have bega compiled with and that the information given above is true and regulation of the Oil Conservation  Division have bega compiled with and that the information given above is true and regulation of the Oil Conservation  Division have bega compiled with and that the information given above is true and	IV. COMPLETION DATA	rom any ou	her lease or	pool, giv	e comming	ling order nu	ımber:				<del></del>			·	
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TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SAGKS CEMENT  Part TD-3  Length of Test  Date First New Oil Run To Tank  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Choke Size  Oil - Bbls.  Water - Bbls.  Gas- MCF  Gravity of Condensate  VI. OPERATOR CERTIFICATE OF COMPLIANCE Interby certify that the rules and regulations of the Oil Conservation Divition have been complete to the best of my knowledge and belief.  Vice President  Title  1/19/94  (918) 582-3855	· · · · · · · · · · · · · · · · · · ·					Top OiVG	is Pay	<del></del>	···		Tubing Depth				
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V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Rus To Tank  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Length of Test  Actual Prod. During Test  Oil - Bbls.  Casing Pressure  Casing Pressure  Choke Size  Actual Prod. Test - MCF/D  Length of Test  Oil - Bbls.  Casing Pressure (Shut-is)  Casing Pressure (Shut-is)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complete to the best of my knowledge and belief.  Vice President  Signature  Vice President  Title  1/19/94  (918) 582-3855	HOLE SIZE	CASING & TUBING SIZE									SACKS CEMENT				
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Date First New Oil Run To Tank  Date of Test  Date of Test  Date of Test  Producing Method (Flow, pump, gas lyft, etc.)  Length of Test  Length of Test  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  Actual Prod. During Test  Oil - Bbls.  Water - Bbls.  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Bbls. Condensate/MMCF  Oravity of Condensate  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been completed with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  MAR 3 1994  Signature  B. C. Kimmel  Vice President  Title  1/19/94  (918) 582-3855					<del></del>	<del> </del>						by up			
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GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Biblis. Condensate/MMCF  Gravity of Condensate  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  1 hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  B. C. Kimmel  Vice President  Printed Name  1/19/94  (918) 582-3855  Biblis. Condensate/MMCF  Gravity of Condensate  Biblis. Condensate/MMCF  Onoke Size  OIL CONSERVATION DIVISION  Date Approved  MAR 3 1994  By  SUPERVISOR. DISTRICT II  Title  Title  Title		Tubing Pressure				Casing Pressure					Choke Size				
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Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  VI. OPERATOR CERTIFICATE OF COMPLIANCE  1 hereby certify that the rules and regulations of the Oil Conservation Division have been complete to the best of my knowledge and belief.  Date Approved  MAR 3 1994  Supervisor. DISTRICT II  Title  1/19/94  (918) 582-3855					·		·		·	<u></u>			<del></del>	· · ·	
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Signature B. C. Kimmel  Vice President Printed Name 1/19/94  (918) 582-3855  Date Approved  MAR 3 1994  By  SUPERVISOR. DISTRICT II  Title  Title  Title  Title	I hereby certify that the rules and regular	tions of the	Oil Consers	vation			Oll	L CON	ISER	VA	TION I	DIVISIO	NC		
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Name   Vice President   SUPERVISOR, DISTRICT II   Title   Ti	frolling)					Da	(8 Y	pprove	a			יינטו ע		<del></del> -	
Printed Name  1/19/94  (918) 582-3855  Title  Title  Title	Signature B. C. Kimmel Vice President						By								
17 13/34 (910) 502-3055	Printed Name			Title	v <del> </del>	Titl	<b>9</b> _		RYISO —	к, <i>1</i> .	JIO I KIU I	"			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes
- 4) Separate Form C-104 must be filed for each pool in multiply completed walls